

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

January 31, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1031-32
SE/SW, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
STATE OF UTAH LANDS

Enclosed please find the original and one copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

FEB 08 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-3355	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1031-32	
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		PHONE NUMBER: (435) 789-0790	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 720' FSL, 2180' FWL 640724X 39.987293 AT PROPOSED PRODUCING ZONE: SAME 4427438Y 109.351732		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 24.61 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 720'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP "C"	19. PROPOSED DEPTH: 8,715	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5239.2 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 3/3/2006	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	45 SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300 SEE 8 POINT PLAN
7 7/8"	4 1/2"	N-80	11.6#	8,715 SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE [Signature] DATE 1/31/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-047-37720

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-20-06

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

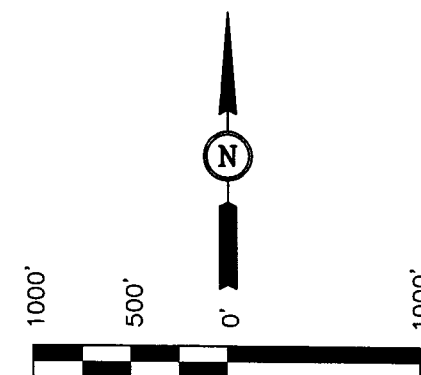
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CWU #1031-32, located as shown in the SE 1/4 SW 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

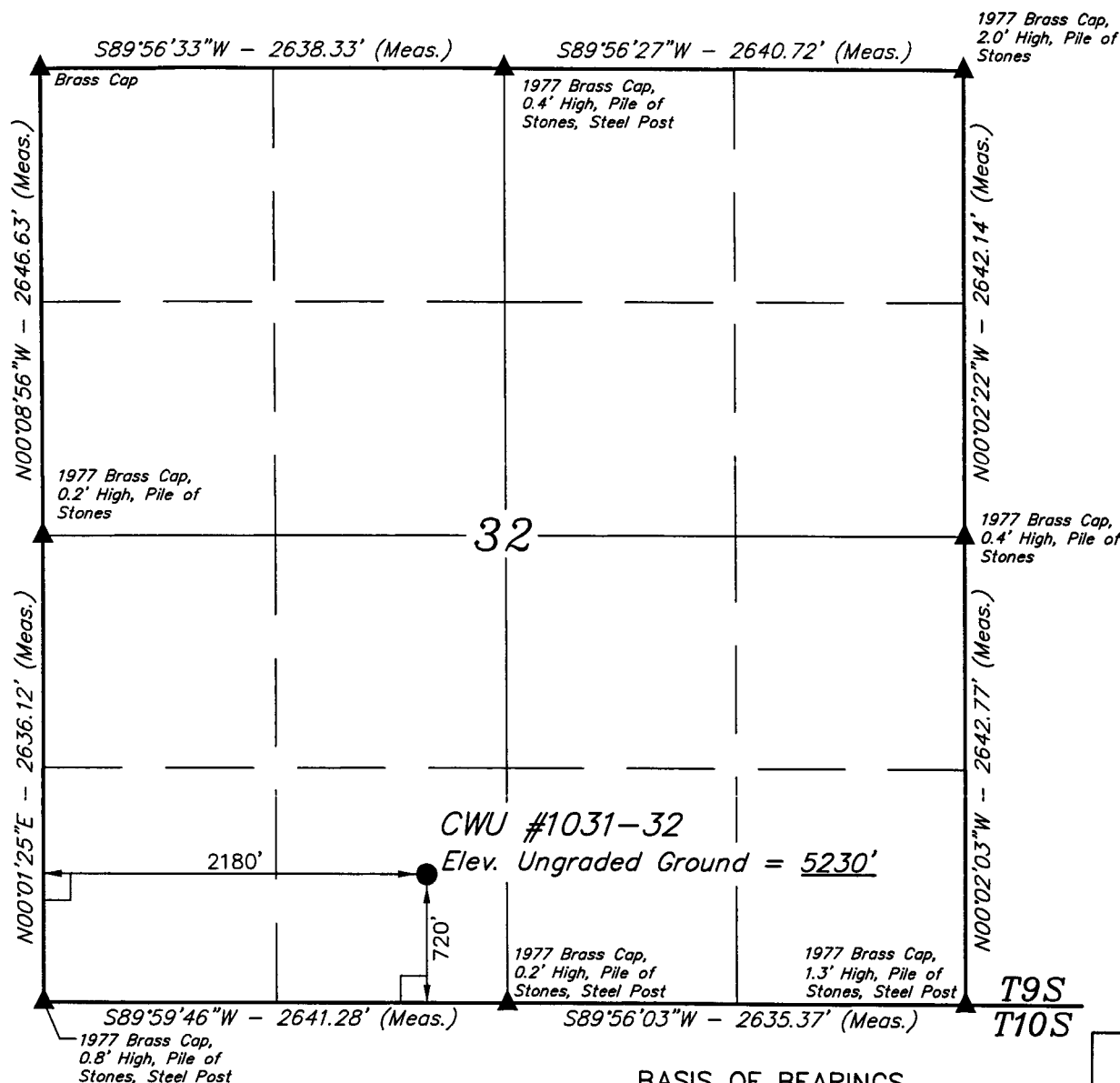


SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'13.93" (39.987203)
LONGITUDE = 109°21'08.55" (109.352375)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'14.05" (39.987236)
LONGITUDE = 109°21'06.11" (109.351697)

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 2-2-05	DATE DRAWN: 2-14-05
PARTY G.S. D.L. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1031-32
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,372'
Wasatch	4,309'
North Horn	6,167'
Island	6,385'
KMV Price River	6,444'
KMV Price River Middle	7,361'
KMV Price River Lower	8,043'
Sego	8,516'

Estimated TD: **8,715' or 200'± below Sego top**

Anticipated BHP: 4,760 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

							<u>RATING FACTOR</u>		
	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE /BURST/ TENSILE</u>		
Conductor:	17 ½"	0' – 45'	13 ⅜"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1031-32
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1031-32
SE/SW, SEC. 32, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, 1/4#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 115 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 860 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

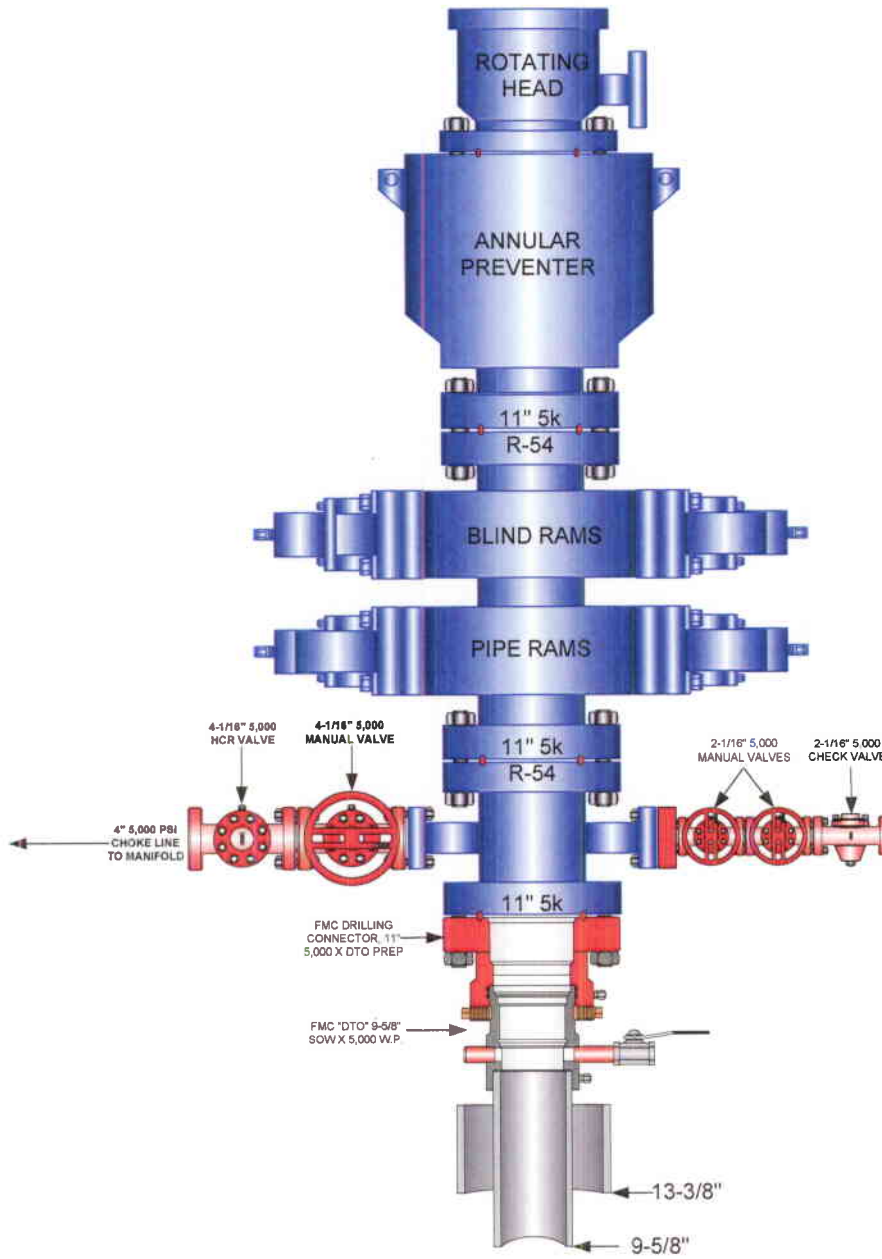
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

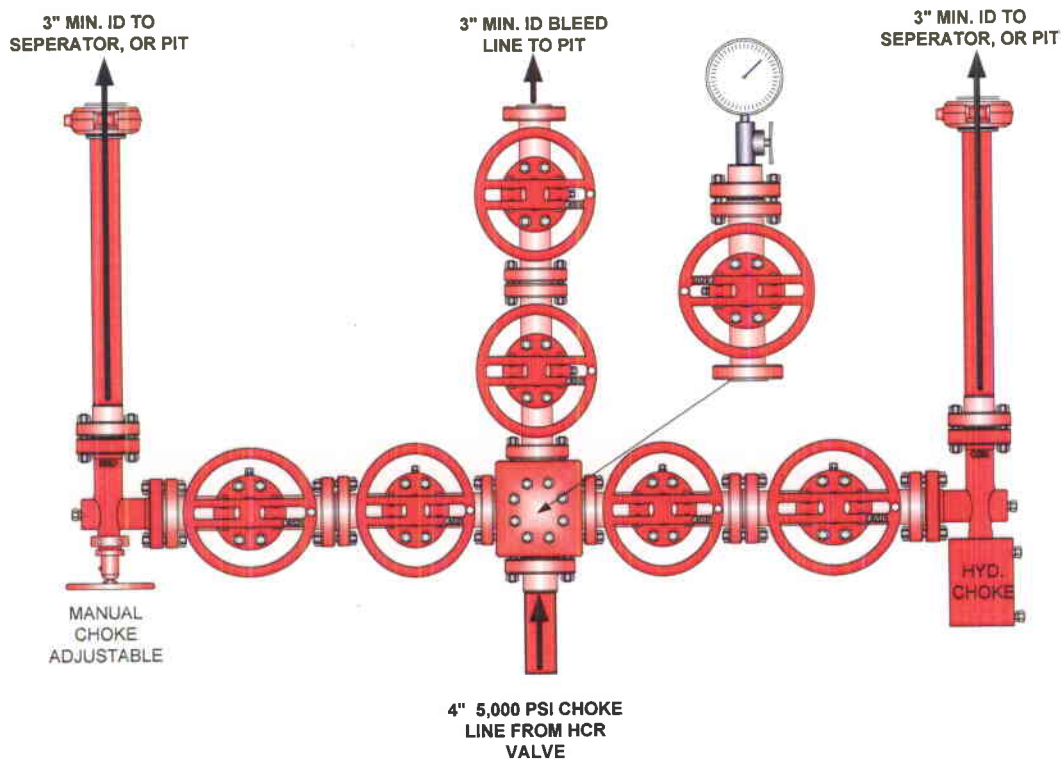
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit 1031-32
Lease Number: ML-3355
Location: 720' FSL & 2180' FWL, SE/SW,
Sec. 32, T9S, R23E, S.L.B.&M.,
Uintah County, Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 24.61 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.35 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 1*
- B. Producing wells - 13*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4" OD steel above ground natural gas pipeline will be laid approximately 281' from proposed location to a point in the SE/SW of Section 32, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
- 3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the West side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored South and East of Corner #8.

Access to the well pad will be from the East.

Corners #2 & #6 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. The drilling rig and ancillary equipment will be removed from the location

prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

1-31-2006
Date

Ed Trotter
Agent

EOG RESOURCES, INC.
CWU #1031-32
SECTION 32, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST, TURN RIGHT AND PROCEED IN AN SOUTHWESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 300' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 55.6 MILES.

EOG RESOURCES, INC.

CWU #1031-32

LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

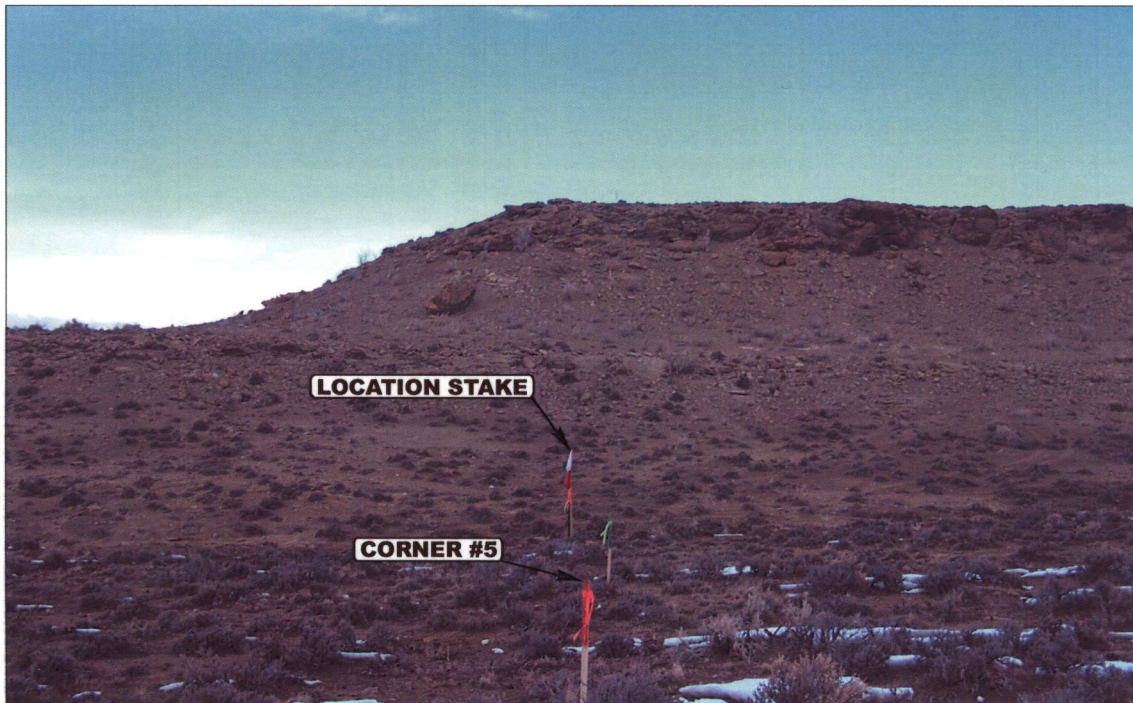


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

02 09 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

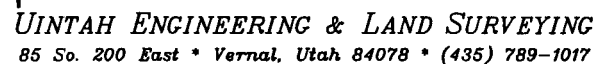
DRAWN BY: C.H.

REVISED: 00-00-00

LOCATION LAYOUT FOR
CWJ #1031-32
SECTION 32, T9S, R23E, S.L.B.&M.
720' FSL 2180' FWL

SECTION 32, T9S, R23E, S.L.B.&M.

720' FSL 2180' FWL



EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

CWU #1031-32

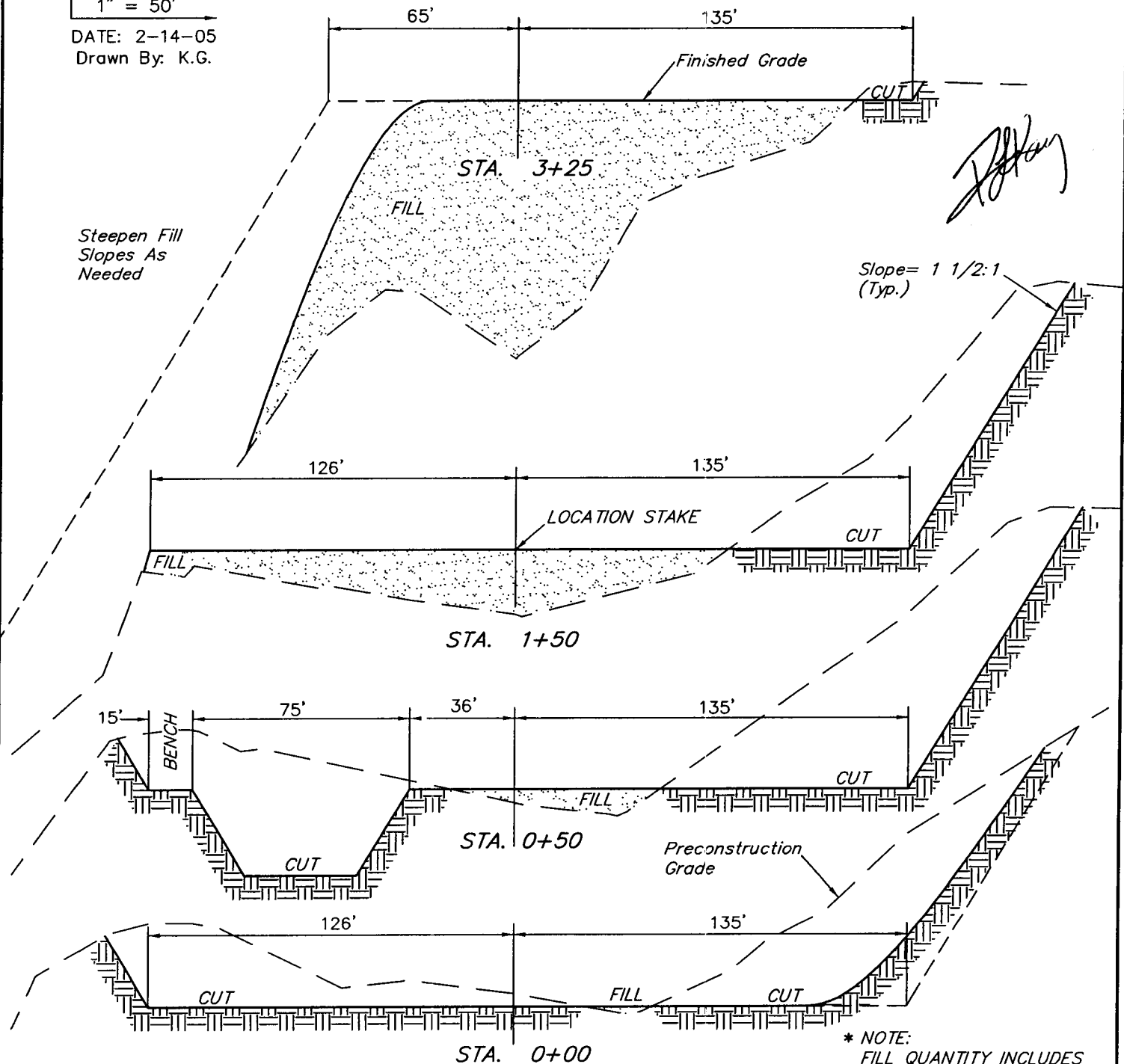
SECTION 32, T9S, R23E, S.L.B.&M.

720' FSL 2180' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 2-14-05

Drawn By: K.G.

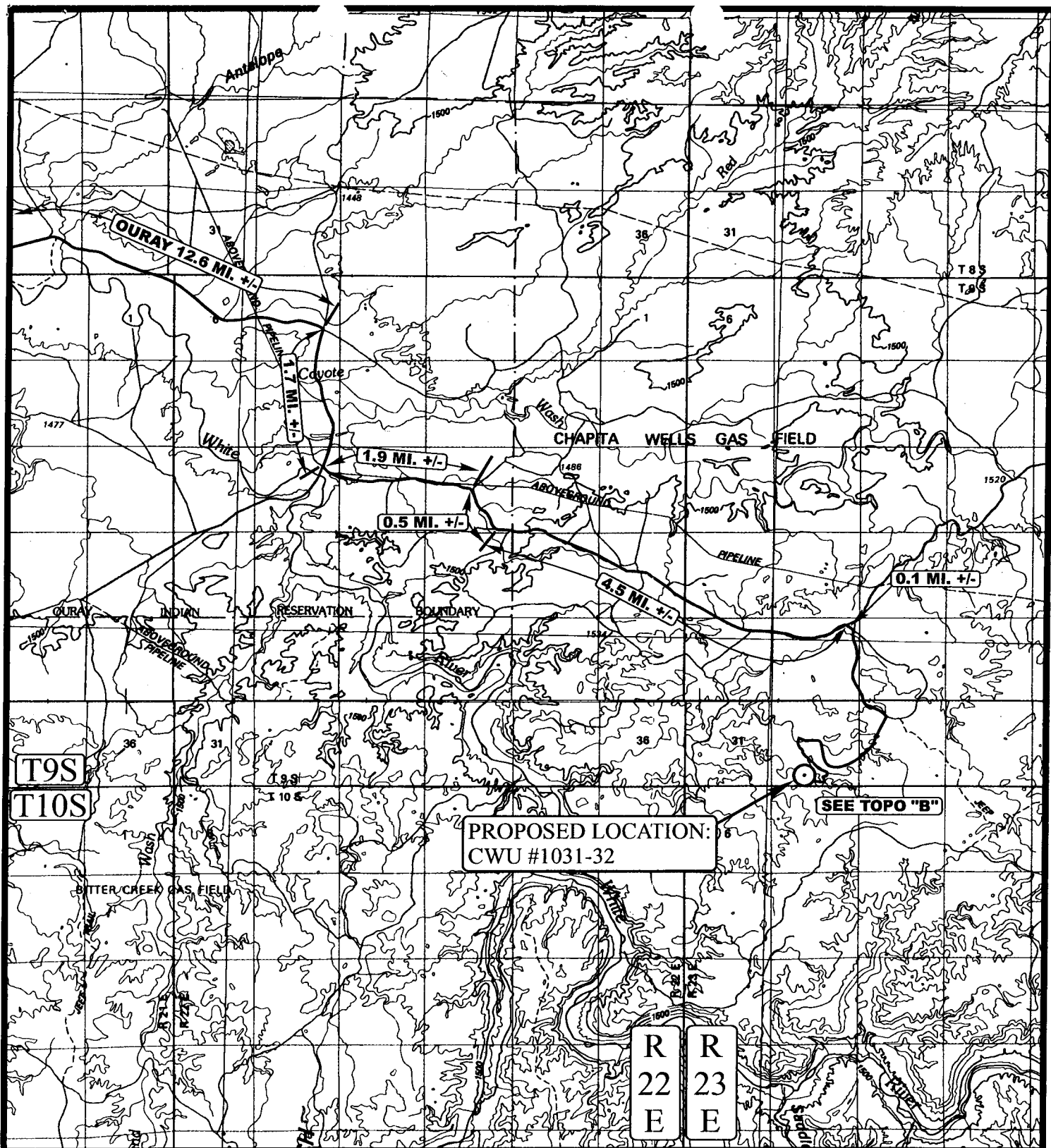


APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 2,080 Cu. Yds.
Remaining Location	= 18,200 Cu. Yds.
TOTAL CUT	= 20,280 CU.YDS.
FILL	= 16,540 CU.YDS.

EXCESS MATERIAL	= 3,740 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,740 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1031-32
 SECTION 32, T9S, R23E, S.L.B.&M.
 720' FSL 2180' FWL

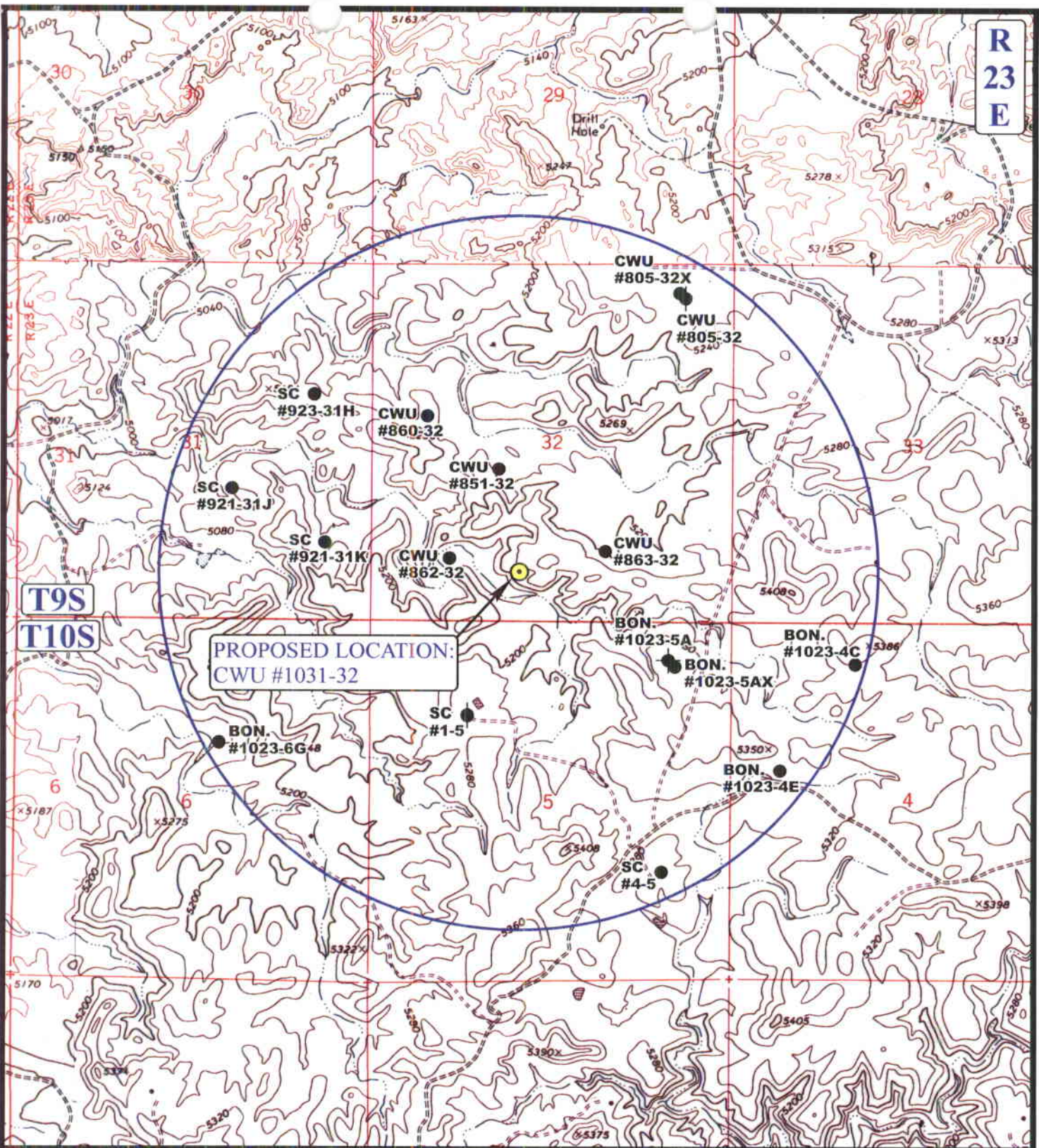
TOPOGRAPHIC
 MAP

02 09 05
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00



R
23
E



LEGEND:

- | | |
|-----------------|-----------------------|
| DISPOSAL WELLS | WATER WELLS |
| PRODUCING WELLS | ABANDONED WELLS |
| SHUT IN WELLS | TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CWU #1031-32
SECTION 32, T9S, R23E, S.L.B.&M.
720' FSL 2180' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

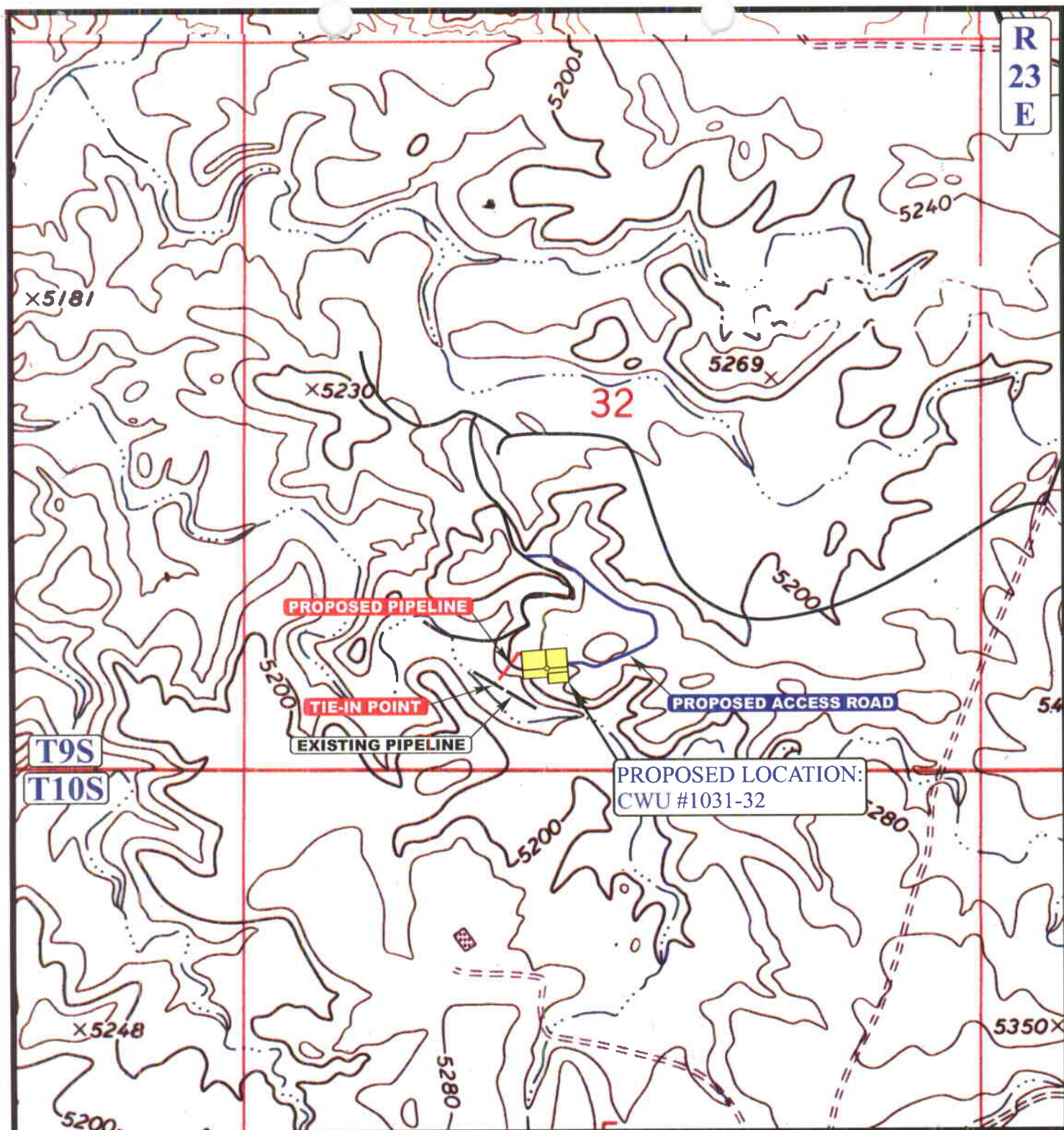


**TOPOGRAPHIC
MAP**

02 09 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 281' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #1031-32

SECTION 32, T9S, R23E, S.L.B.&M.

720' FSL 2180' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

02 09 05
 MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.H.

REVISED: 00-00-00

**D
TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/08/2006

API NO. ASSIGNED: 43-047-37720

WELL NAME: CWU 1031-32

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-789-4120

CONTACT: ED TROTTER

PROPOSED LOCATION:

SESW 32 090S 230E

SURFACE: 0720 FSL 2180 FWL

BOTTOM: 0720 FSL 2180 FWL

COUNTY: Uintah

LATITUDE: 39.98729 LONGITUDE: -109.3517

UTM SURF EASTINGS: 640729 NORTHINGS: 4427438

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

3/13/06

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 6196017)

☒ Potash (Y/N)

☒ ~~Oil Shale 190-5 (B)~~ or 190-3 or 190-13

☒ Water Permit

(No. 49-1501)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: CHAPITA WELLS

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-06

Siting: Suspends from 10' to 15' Siting

___ R649-3-11. Directional Drill

COMMENTS:

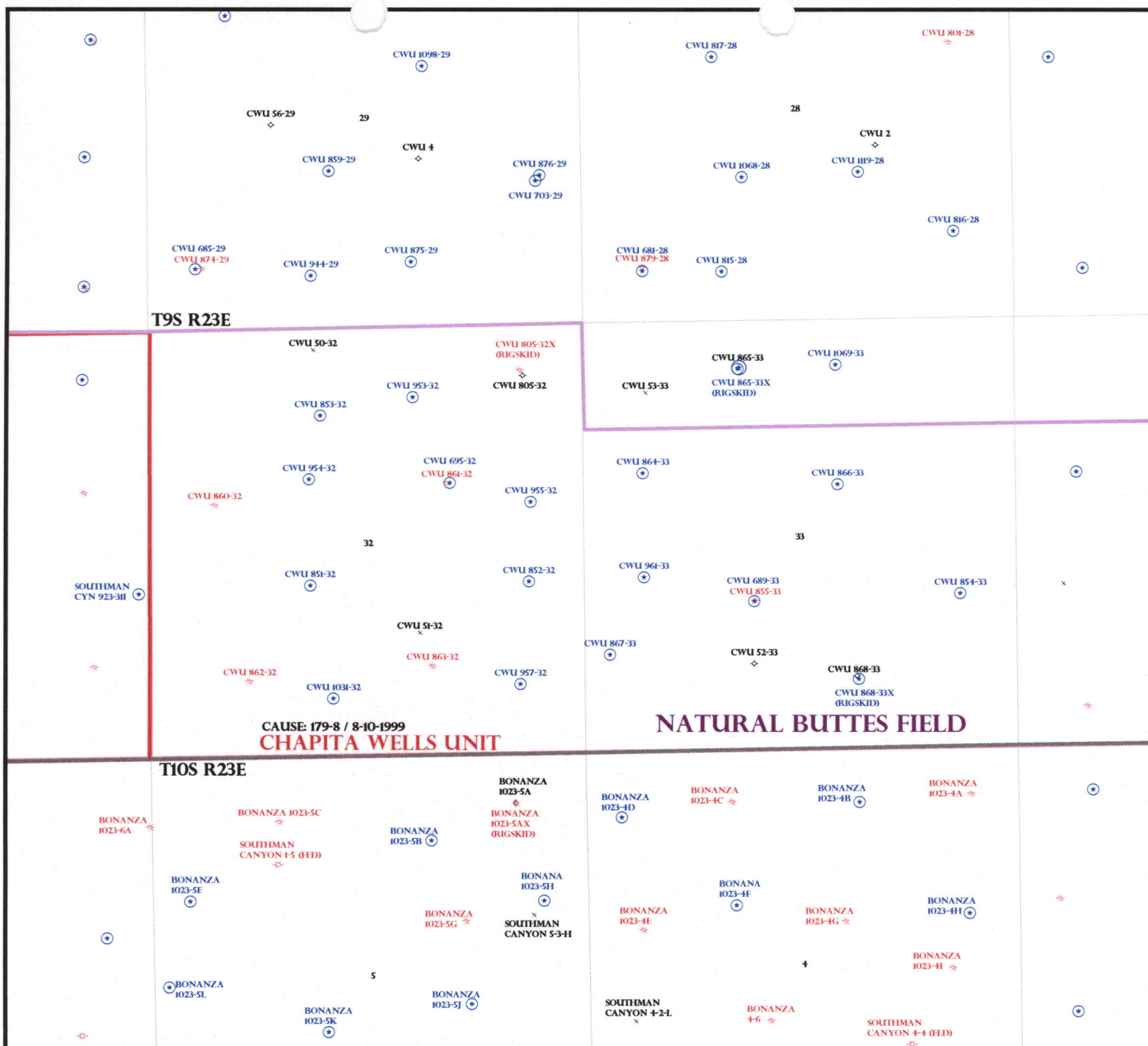
Needs Permit (Recd 3/2/06)

STIPULATIONS:

1- Surface (sg) Cont Strip

2- Cont Strip # 3 (4 1/2" prod. String, 2100' md)

3- STATEMENT OF BASIS



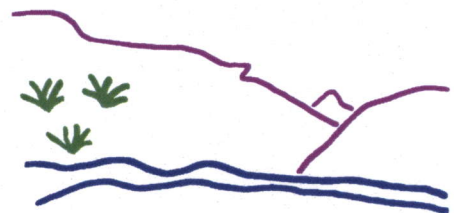
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 32,33 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 17-FEBRUARY-2006

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: EOG RESOURCES, INC
WELL NAME & NUMBER: CWU #1031-32
API NUMBER: 43-047-37720
LOCATION: 1/4, 1/4 SWSW Sec: 32 TWP: 9 S RNG: 23 E 720' F SL 2180' F WL

Geology/Ground Water:

EOG proposes to set 45 feet of conductor and 2,300 feet of surface casing both cemented to the surface. The base of the moderately saline water is estimated at 4,200 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of section 32. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 03-09-06

Surface:

Presite was done on 03/02/2006 09:15. Attending: Ted Smith, Floyd Bartlett (DOGM), Ben Williams (DWR), Jim Davis (SITLA), Ed Trotter (EOG), Paul Buhler (BLM). Operator wishes to drill build a new access road, and construct a new pad on the existing location. The access road will be 0.35 miles long and will need to be constructed along a side hill. The head of a wash, above the pad location, will be diverted south over the ridge line. If the well is productive a pipeline will be constructed and follow the south side of the access road. Much of the well pad including the well location will be built in fill.

Reviewer: Ted Smith **Date:** 03/03/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. All fill is to be compacted to a state which is determined to be sufficient for its intended use by a registered professional engineer.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES, INC
WELL NAME & NUMBER: CWU#1031-32
API NUMBER: 43-047-37720
LEASE: ML-3355 **FIELD/UNIT:** NATURAL BUTTES/CHAPITA WELLS UNIT
LOCATION: 1/4,1/4 SE,SW **Sec:** 32 **TWP:** 9S **RNG:** 23E 720' **FSL** 2180' **FWL**
LEGAL WELL SITING: Statewide siting suspended.
GPS COORD (UTM): X =640729E; Y =4427438N **SURFACE OWNER:** STATE

PARTICIPANTS

TED SMITH, FLOYD BARTLETT (DOGM) BEN WILLIAMS (DWR) JIM DAVIS (SITLA) ED TROTTER (EOG) PAUL BUHLER (BLM)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

HILLS WITH SMALL OUTCROPS OF ROCKS

SURFACE USE PLAN

CURRENT SURFACE USE: OPEN GRAZING AREA

PROPOSED SURFACE DISTURBANCE: PROPOSED LOCATION WILL NEED AN ACCESS ROAD BUILT INTO SITE. TYPICAL PAD LAYOUT WILL NEED TO BE CONSTRUCTED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 1320+' FROM EXISTING GAS WELL

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: OPERATOR WILL TIE INTO EXSITING 4" PIPELINE SOUTHEAST OF PAD ALONG NEW ACCESS ROAD.

SOURCE OF CONSTRUCTION MATERIAL: AT TIME OF DRILLING NO CONSTRUCTION MATERIAL WILL BE NEEDED OR IMPORTED

ANCILLARY FACILITIES: A SET OF PRODUCTION FACILITIES WILL BE PLACED ON LOCATION IF A PRODUCING WELL IS DRILLED

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NO PUBLIC INTEREST OR CONCERNS WILL BE GENERATED

WASTE MANAGEMENT PLAN:

Drill crew will be housed in Vernal. Portable toilets will be onsite. Solid waste such as everyday trash will be transported by wire covered dumpster to county landfill. Fresh water will be obtained and transported by water truck from Vernal. Drilling fluids will be left in the pit for evaporation. If any unacceptable drilling fluids are created during the drilling process they will be hauled by truck to one of the local disposal facilities.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE OBSERVED AT ONSITE

FLORA/FAUNA: RABBIT BRUSH, HALOGETON, CHEAT GRASS, PRICKLEY PEAR CACTUS, BLACK SAGE, YEARLONG HIGH VALUE PRONGHORN HABBITAT, GROUND SQUIRREL, WILD HORSES, AND RABBIT

SOIL TYPE AND CHARACTERISTICS: ALLUVIUM, LIGHT GREY WITH PATCHES OF BROWN SOIL, AND EXPOSED BROWN SANDSTONE OUTCROPS TO NORTH AND SOUTH ON SURROUNDING HILLS. SOME AREAS OF PAD LOCATION HAVE EXPOSED BEDROCK

SURFACE FORMATION & CHARACTERISTICS: UINTA FORMATIONS

EROSION/SEDIMENTATION/STABILITY: THE HEAD OF A DRAINAGE FOR THIS LOCATION IS JUST EAST OF PAD LOCATION. CONTRACTOR WILL DEVERT THIS DRAINAGE SOUTH.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED AT ONSITE

RESERVE PIT

CHARACTERISTICS: PIT IS LOCATED ON SE CORNER OF LOCATION AND SIZE WILL BE 75' X 147' BLASTING MAY BE NEEDED. RESERVE PIT STOCK PILE WILL BE LOCATED ON TOP OF RIDGE LINE TO THE SOUTH OF THE PAD

LINER REQUIREMENTS (Site Ranking Form attached): LINER REQUIRED

SURFACE RESTORATION/RECLAMATION PLAN

As per SITLA lease. Within one year of plugging well

SURFACE AGREEMENT: As per SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: ARCHAEOLOGICAL SURVEY COMPLETED BY MOAC 07/20/2005

OTHER OBSERVATIONS/COMMENTS

NEW 0.35 MILE ACCESS ROAD WILL BE CONSTRUCTED. THE TURN OFF THE MAIN ROAD WILL WORK EAST ALONG A SEMI STEEP SIDE HILL. ONCE ON TOP OF MESA ROAD WILL TURN SOUTH AND WEST PARALLELING A 4" PIPELINE INTO PAD LOCATION. THE HEAD OF A WASH BEGINS JUST EAST OF THE PAD LOCATION CONTRACTOR WILL DEVERT RUNOFF FROM THIS WASH TO THE SOUTH OFF THE PAD AREA. WELL LOCATION IS ON 7' OF FILL

ATTACHMENTS

Photos of this location were taken and placed on file.

TED SMITH

03/02/2006 11:30

DOGM REPRESENTATIVE

DATE/TIME

**Evaluation Ranking Criteria and Ranking . . .
For Reserve and Onsite Pit Liner Requirements**

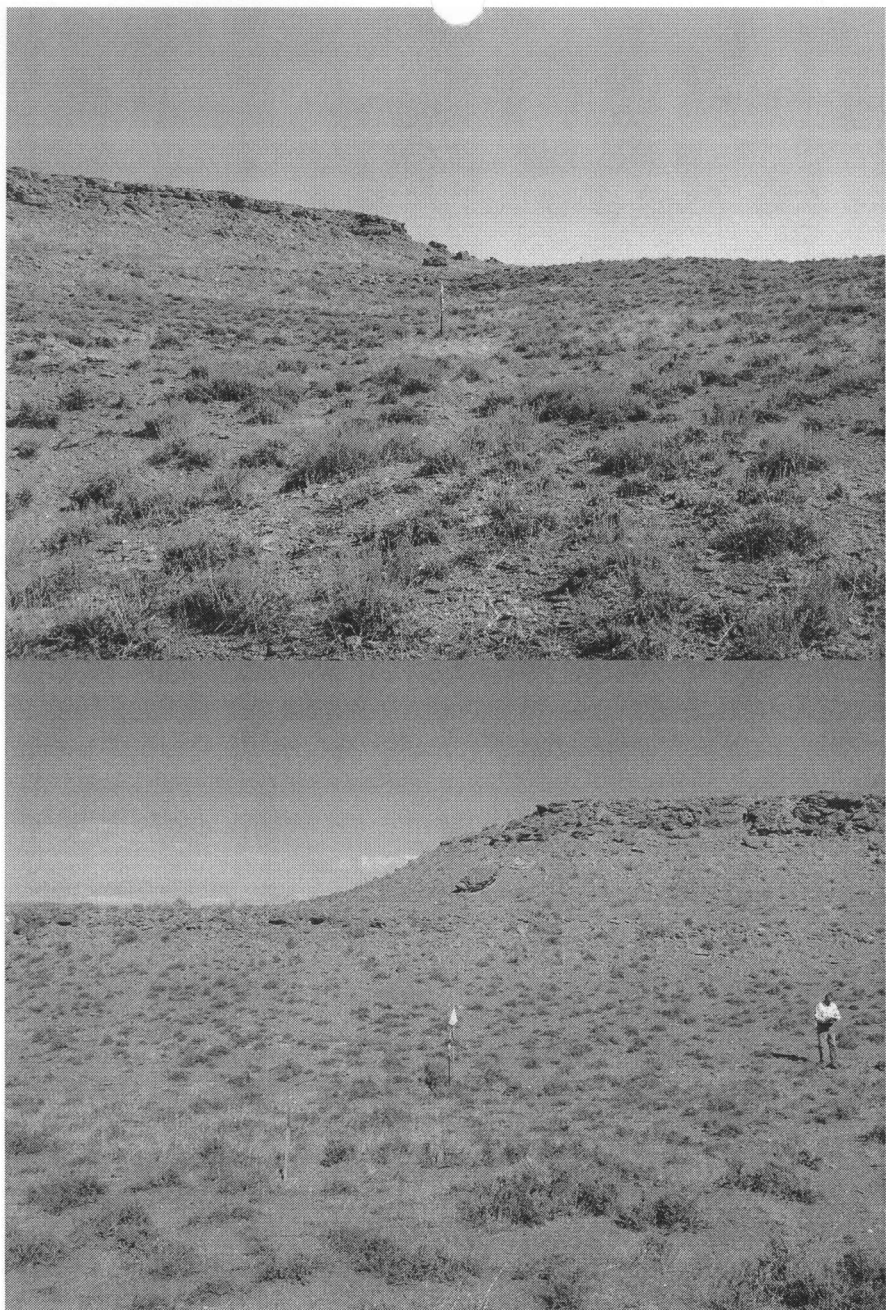
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

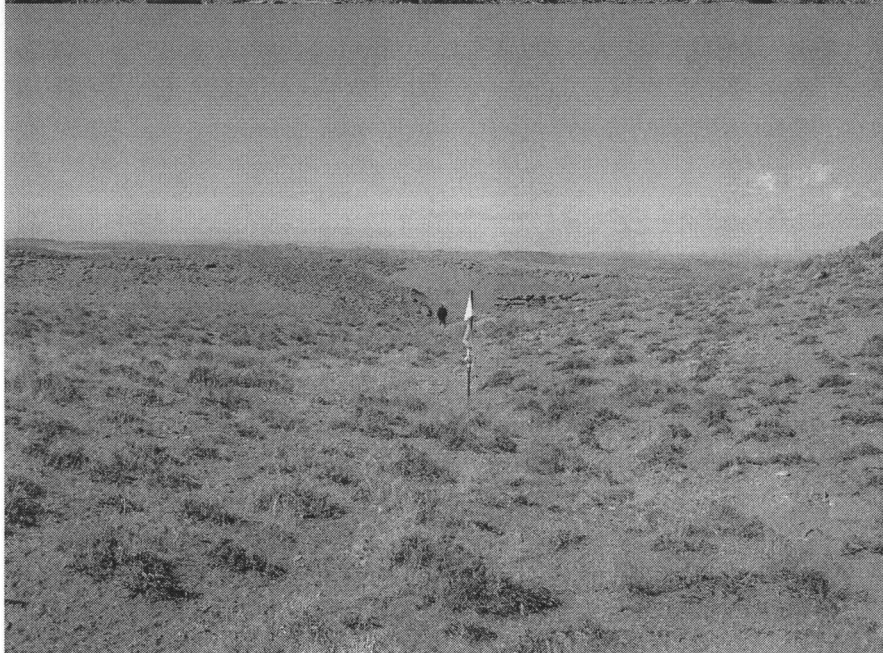
Final Score 20 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





Casing Schematic

Umba

Surface

TOC @ 0.

Propose TOC - Surface

* Surface Stop

1372 Green River

w/15% Washout

1784 TOC Tail

Surface 2300. MD

9-5/8" MW 8.4
Frac 19.3

BHP

$$(0.05)(10.5)(8715) = 4758$$

Anticipate 4760

Gas

$$(0.12)(8715) = 1045$$

MASP = 3715

BOPE - 5,000 ✓

Surf Csg - 3520

70% = 2464

Max pressure @ Surf Csg shoe = 3349

✓ Test to 2400#
(± 1400 psi Surf. press.)

✓ Adequate DSD 3/13/06

TOC @ 2999.

✓ Propose TOC ± 2100'

* Cont Stop 3

3883 TOC Tail

4200 Bmsw

4309 ~~W~~ Washout

w/0% Washout

6444 Price River

8516 Segs

4-1/2" MW 10.5

Production 8715. MD

Well name:

03-06 EOG CWU 1031-32Operator: **EOG Resources**String type: **Surface**

Project ID:

43-047-37720Location: **Uintah County, Utah****Design parameters:****Collapse**

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,715 ft
Next mud weight: 10.500 ppg
Next setting BHP: 4,754 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (810) 538-5280
FAX: (801) 359-3940

Date: March 10, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-06 EOG CWU 1031-32	
Operator:	EOG Resources	Project ID:
String type:	Production	43-047-37720
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 197 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,999 ft

Burst

Max anticipated surface pressure: 3,708 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 4,754 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 7,347 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8715	4.5	11.60	N-80	LT&C	8715	8715	3.875	202
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4754	6350	1.336	4754	7780	1.64	85	223	2.62 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: (810) 538-5280
FAX: (801) 359-3940

Date: March 10, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8715 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

February 17, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-37719 CWU 954-32 Sec 32 T09S R23E 1853 FNL 1931 FWL
43-047-37720 CWU 1031-32 Sec 32 T09S R23E 0720 FSL 2180 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:2-17-06

From: Ed Bonner
To: Whitney, Diana
Date: 7/19/2006 2:30:06 PM
Subject: Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company

Utah 1-1129
Utah 1-1130
Utah 1-1131
Utah 1-1132
Utah 2-1136
Utah 12-1160
Utah 12-1163
Utah 30-1088 (revised Location)
Utah 17-1176 (revised location)
Utah 17-1177

EOG Resources, Inc

CWU 955-32
CWU 954-32
CWU 1031-32
NBU 456-2E
Petes Wash Unit 9-36

Summit Operating, LLC

State 10-32-13-22
State 8-36-13-22
State 2-36-13-22

XTO Energy, Inc

State of Utah 18-7-2-33R
State of Utah 17-7-36-21
State of Utah 17-7-36-33R

If you have any questions regarding this matter please give me a call.

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Hunt, Gil



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 20, 2006

EOG Resources, Inc
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1031-32 Well, 720' FSL, 2180' FWL, SE SW, Sec. 32,
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37720.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

mf
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office.

Operator: EOG Resources, Inc
Well Name & Number Chapita Wells Unit 1031-32
API Number: 43-047-37720
Lease: ML-3355

Location: SE SW Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD as indicated in the submitted drilling plan.
7. Surface casing shall be cemented to the surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
10. FIELD AND POOL, OR WILDCAT: Natural Buttes		9. API NUMBER: 43-047-37720

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **720 FSL - 2180 FWL 39.987293 Lat 109.351732 Lon** COUNTY: **Uintah**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESW 32 9S 23E S.L.B. & M** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-02-07
By: [Signature]

7-3-07
Rm

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Sr. Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 6/29/2007

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JUL 02 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37720
Well Name: Chapita Wells Unit 1031-32
Location: 720 FSL - 2180 FWL (SESW), SECTION 32, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 7/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

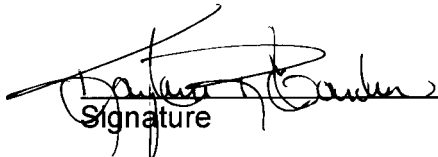
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

6/29/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc

RECEIVED

JUL 02 2007

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1031-32

Api No: 43-047-37720 Lease Type: STATE

Section 32 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKER DRILLING RIG # RATHOLE

SPUDDED:

Date 09/10/07

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 09/10/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37720	CHAPITA WELLS UNIT 1031-32		SESW	32	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>13650</i>	9/10/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37716	NORTH CHAPITA 284-6		NWSE	6	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>A</i>	99999	<i>16341</i>	9/5/2007			<i>9/25/07</i>	
Comments: <i>PRRV = MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Lead Regulatory Assistant

Title

9/11/2007

Date

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SEP 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (435) 789-0790	8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720 FSL - 2180 FWL 39.987293 Lat 109.351732 Lon	9. API NUMBER: 43-047-37720
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S.L.B. & M

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Ace Disposal
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 09-17-07
By: [Signature]

PERMIT TO OPERATOR
97887
[Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 9/11/2007

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit	
		8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		9. API NUMBER: 43-047-37720	
2. NAME OF OPERATOR: EOG Resources, Inc.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078		PHONE NUMBER: (435) 789-0790	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720 FSL - 2180 FWL 39.987293 Lat 109.351732 Lon COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S.L.B. & M STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>Well Spud</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

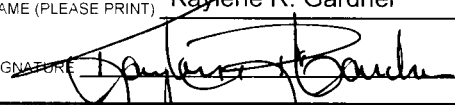
12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well spud on 9/10/2007.

K

B

P

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE 	DATE 9/11/2007

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SEP 13 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720 FSL - 2180 FWL 39.987293 Lat 109.351732 Lon		9. API NUMBER: 43-047-37720
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached operations summary report detailing operations performed on the subject well to date.

NAME (PLEASE PRINT) <u>Mary A. Maestas</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u>Mary A. Maestas</u>	DATE <u>2/14/2008</u>

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FEB 15 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 02-14-2008

Well Name	CWU 1031-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37720	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-24-2006	Class Date	
Tax Credit	N	TVD / MD	8,780/ 8,780	Property #	055701
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,762/ 8,762
KB / GL Elev	5,252/ 5,239				
Location	Section 32, T9S, R23E, SESW, 720 FSL & 2180 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.09

AFE No	303107	AFE Total	1,758,000	DHC / CWC	838,700/ 919,300
Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	02-09-2006
02-09-2006	Reported By			Release Date	12-01-2007
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA

720' FSL & 2180' FWL (SE/SW)
SECTION 32, T9S, R23E
UINTAH COUNTY, UTAH

LAT 39.987203, LONG 109.352375 (NAD 83)
LAT 39.987236, LONG 109.351697 (NAD 27)

TRUE #26
OBJECTIVE: 8,780' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FEILD

LEASE: ML-3355
ELEVATION: 5230.2' NAT GL, 5239.2 PREP GL (DUE TO ROUNDING 5239' WILL BE THE PREP GL), 5252' KB (13')

EOG WI BPO WI 100%, NRI 82.08992%
EOG WI APO WI 56.7071%, NRI 48.54570%

08-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION TODAY.

08-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

08-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

08-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

08-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

08-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

08-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOT MONDAY.

08-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

08-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

08-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

08-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH SHOOTING TODAY.

09-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-10-2007 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINING PIT TODAY.

09-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. LINER ON HOLD. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 9/10/2007 @ 9:30 AM.
SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL
DANIELS W/UDOGM OF THE SPUD 9/10/2007 @ 8:30 AM.

09-12-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								

09-13-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								

09-14-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								

09-17-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								

09-18-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-19-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-20-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-21-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-24-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-25-2007 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-27-2007 Reported By ED FORSMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-28-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-01-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-08-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-09-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.									
10-10-2007		Reported By		TERRY CSERE								
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0		
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.									
10-11-2007		Reported By		TERRY CSERE								
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0		
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.									
10-15-2007		Reported By		TERRY CSERE								
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0		
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.									
10-16-2007		Reported By		TERRY CSERE								
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0		
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												
Start	End	Hrs	Activity Description									
06:00	06:00	24.0	LOCATION COMPLETE. LINER IN HOLD.									
10-17-2007		Reported By		TERRY CSERE								
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0		
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000		
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0	
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION												

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-18-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-19-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION COMPLETE.

10-22-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION IS COMPLETE.

10-23-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000

MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION IS COMPLETE.

11-06-2007	Reported By	JERRY BARNES
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Daily Costs: Drilling	\$199,513	Completion	\$0	Daily Total	\$199,513
Cum Costs: Drilling	\$237,513	Completion	\$0	Well Total	\$237,513

MD	2,144	TVD	2,144	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 10/20/2007. DRILLED 12-1/4" HOLE TO 2135' GL. ENCOUNTERED WATER @ 1620' & 1680'. RAN 50 JTS (2131.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TEXAS PATTERN GUIDE SHOE AND NO FLOAT COLLAR. 3 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2144' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.
			MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER. DROPPED 5 SX 3/8" & 5 SX 3/4" RAW BENTONITE PELLETS DOWN 9 5/8" CASING. PUMPED 334 BBLs FRESH WATER. DROPPED 5 SX 3/8" & 5 SX 3/4" RAW BENTONITE PELLETS DOWN 9 5/8" CASING. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 190 SX (129.2 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.
			TAILED IN W/225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/154.7 BBLs FRESH WATER. SHUT-IN CASING VALVE W/50# @ 3:12 PM, 10/22/2007. NO RETURNS.
			TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.
			TOP JOB # 2: MIXED & PUMPED 75 SX (20 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.
			TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.
			TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.
			TOP JOB # 5: MIXED & PUMPED 170 SX (34.8 BBLs) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			MIRU GLENNS WIRELINE SREVICE. RAN HOLE W/STRAIGHT HOLE SURVEY & TAG CEMENT @ 210'. PICKED UP TO 1990' & TOOK SURVEY, 1 1/4 DEGREE.
			KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/21/2007 @ 10:30 AM.

11-24-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$45,834		Completion		\$0		Daily Total		\$45,834	
Cum Costs: Drilling		\$283,347		Completion		\$0		Well Total		\$283,347	
MD	2,144	TVD	2,144	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTd : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	RIG DOWN AND MOVE RIG – 100% MOVED OFF OF LOCATION @ 11:00 HRS.								
11:00	18:00	7.0	RIG UP W/ TRUCKS UNTIL 18:00 HRS.								

18:00 01:00 7.0 RIG UP AND PREPARE RIG TO DRILL.

01:00 02:00 1.0 NIPPLE UP BOP'S.

02:00 06:00 4.0 \\\ ACCEPT RIG @ 02:00 HRS 24 NOV 2007. \\\ TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.

SAFETY MEETINGS: DAYS -RIG UP, EVENINGS-RIG UP, MORNING - TEST CSG.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 4400 GAL.

FUEL ON HAND: 1047 GAL.

FUEL USED: 863 GAL.

BOILER HRS: 8

VIS: . WT

GAS - BG: U, TRIP: N/A U, CONNECTION: U, PEAK: U. .

(JACK ROGERS) MUD LOGGER RETURNED TO RIG TO HELP C/O CAMP BUILDINGS.

11-25-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$38,631	Completion	\$0	Daily Total	\$38,631
Cum Costs: Drilling	\$321,978	Completion	\$0	Well Total	\$321,978
MD	3,270	TVD	3,270	Progress	1,126
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3270'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST BOPS - PIPE RAMS, BLIND RAMS, KILL LINE AND VALVES, CHOKE LINES AND MANIFOLD, FLOOR VALVES, UPPER AND LOWER KELLY COCK, TO 250 PSI F/ 5 MIN, 5000 PSI FOR 10 MIN. TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN, TEST CSG TO 1500 PSI FOR 30 MIN. FUNCTION TEST ACCUMULATOR.
07:30	08:00	0.5	INSTALL WEAR BUSHING.
08:00	09:00	1.0	RIG UP EQUIP TO P/U DRILL STRING.
09:00	12:30	3.5	P/U BIT, MUD MOTOR, 1 REAMER AND REST OF BHA & 34 JT'S D.P. (P/U 2 REAMERS - 1 DID NOT HAVE LOCK SCREWS F/ KEEPER BLOCKS - LAYED THIS REAMER DOWN).
12:30	13:00	0.5	RIG DOWN EQUIP TO B/U DRILL STRING.
13:00	15:00	2.0	POH AND P/U REAMER BROUGHT FROM TOWN.
15:00	15:30	0.5	INSTALL ROT HEAD RUBBER.
15:30	16:00	0.5	DRILL CEMENT AND FLOAT EQUIP TO 2122'.
16:00	18:30	2.5	#2 PUMP LUGGING MOTOR DOWN - TROUBLE SHOOT PROBLEM - #1 PUMP'S 4" VALVE PADDLE BROKE AWAY FROM STEM AND FELL INTO HIGH PRESSURE LINE CAUSING RESTRICTION. REMOVED PADDLE.
18:30	19:00	0.5	CONT. TO DRILL CEMENT AND FLOAT SHOE + 10' OF FORMATION.
19:00	19:30	0.5	CIRC AND PERFORM FIT. PRESSURE UP TO 250 PSI - PRESSURE FELL TO 140 PSI SURFACE PRESSURE - 9.5 PPG EMW.
19:30	20:00	0.5	DRILL F/ 2144' - 2217', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 73' @ 146 FPH, 200 - 350 PSI DIFF PRESS.
20:00	20:30	0.5	SURVEY @ 2140' - 1.5 DEG.
20:30	04:30	8.0	DRILL F/ 2217' - 3165', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 948' @ 118.5 FPH, 200 - 350 PSI DIFF PRESS.
04:30	05:00	0.5	SURVEY @ 3090' - 2.0 DEG.
05:00	06:00	1.0	DRILL F/ 3165' - 3270, WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 948' @ 118.5 FPH, 200 - 350 PSI DIFF PRESS.

SAFETY MEETINGS: DAYS – P/U PIPE W/ WEATHERFORD, EVENINGS – TRIPPING, MORNING – PUTTING PIPE IN MOUSE HOLE.

BOP DRILL – MORNINGS 85 SEC.

FULL CREWS & NO ACCIDENTS.

CHECKED C–O–M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 4412 GAL.

FUEL USED: 1048 GAL.

BOILER HRS: 24

VIS: 32, WT 8.7.

GAS – BG: 100–300 U, TRIP: N/A U, CONNECTION: 225 U, PEAK: 903 U. FORMATION: GREEN RIVER – 1020'.

LITHOLOGY: SS – 0%, SH – 15%, SILTSTONE – 10 %, LIMESTONE – 75%.

(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 2. MUD LOGGER RETURNED TO RIG TO HELP C/O CAMP BUILDINGS. ON LOCATION 08:00 HRS 23 NOV 07

06:00

18.0 SPUD 7 7/8" HOLE @ 19:30 HRS, 11/24/07.

11-26-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$36,343		Completion		\$0		Daily Total		\$36,343	
Cum Costs: Drilling		\$358,321		Completion		\$0		Well Total		\$358,321	
MD	5,100	TVD	5,100	Progress	1,830	Days	2	MW	9.0	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRLG @ 5100'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL F/ 3270 – 3705', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 435' @ 108.75 FPH, 200 – 350 PSI DIFF PRESS.								
10:00	10:30	0.5	SERVICE RIG – DAILY RIG SERVICE.								
10:30	17:00	6.5	DRILL F/ 3705' – 4180', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 475' @ 63.3 FPH, 200 – 350 PSI DIFF PRESS.								
17:00	17:30	0.5	SURVEY @ 4105' – 2.25 DEG.								
17:30	06:00	12.5	DRILL F/4180' – 5100', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 920' @ 73.6 FPH, 200 – 350 PSI DIFF PRESS.								
SAFETY MEETINGS: DAYS – PRESSURE, EVENINGS – WIRE LINE SURVEYS, MORNING – LOCK OUT/TAG OUT.											
FULL CREWS & NO ACCIDENTS.											
CHECKED C–O–M OK.											
FUEL REC: 0 GAL.											
FUEL ON HAND: 3141 GAL.											
FUEL USED: 1271 GAL.											
BOILER HRS: 24											
VIS: 34, WT 9.6.											
GAS – BG: 16 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 307 U.											
FORMATION: CHAPITA WELLS – 4890'.											
LITHOLOGY: SS – 25, SH – 40%, SILTSTONE – 25 %, LIMESTONE – 10%.											
(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 3.											

11–27–2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$46,349		Completion		\$0		Daily Total		\$46,349	

Cum Costs: Drilling \$404,671 **Completion** \$0 **Well Total** \$404,671
MD 6,600 **TVD** 6,600 **Progress** 1,600 **Days** 3 **MW** 9.7 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6600'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/5100' - 5410', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 310 @ 68.9 FPH, 200 - 350 PSI DIFF PRESS.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/5410' - 6600, WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 1190 @ 62.63 FPH, 200 - 350 PSI DIFF PRESS.

SAFETY MEETINGS: DAYS - CROWN O MATIC, EVENINGS - LOCK OUT TAG OUT, MORNING - LOCK OUT/TAG OUT. BOP DRILL DAYS - 89 SEC.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 0 GAL.
 FUEL ON HAND: 1571 GAL.
 FUEL USED: 1570 GAL.
 BOILER HRS: 24
 VIS: 35, WT 10.3.
 GAS - BG: 16-25 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 3509 U.
 FORMATION: CHAPITA WELLS - PRICE RIVER UPPER - 6449'.
 LITHOLOGY: SS - 40%, SH - 30%, SILTSTONE - 30%, LIMESTONE - 0%.
 (JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 4.

11-28-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling \$57,001 **Completion** \$0 **Daily Total** \$57,001
Cum Costs: Drilling \$461,673 **Completion** \$0 **Well Total** \$461,673
MD 7,765 **TVD** 7,765 **Progress** 1,165 **Days** 4 **MW** 10.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7765'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 6600 - 6862', WOB 15-20, RPM @ TABLE 55-60, 1950 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 282 @ 62.66 FPH, 200 - 350 PSI DIFF PRESS.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/ 6862' - 7765', WOB 15-20, RPM @ TABLE 35-60, 1950 PSI @ 113 SPM = 394 GPM = 63 RPM @ BIT, 903 @ 47.53 FPH, 100 - 350 PSI DIFF PRESS.

SAFETY MEETINGS: DAYS - AIR TUGGER, EVENINGS - AIR TUGGER, MORNING - HIGH PRESSURE PUMPS.
 FULL CREWS & NO ACCIDENTS.
 CHECKED C-O-M OK.
 FUEL REC: 4400 GAL.
 FUEL ON HAND: 4563 GAL.
 FUEL USED: 1408 GAL.
 BOILER HRS: 24
 VIS: 39, WT 11.0.
 GAS - BG: 43-120 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 2736 U.
 FORMATION: LOWER PRICE RIVER - 7358'.

LITHOLOGY: SS - 40%, SH - 45%, SILTSTONE - 15%, LIMESTONE - 0%.

(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 5.

11-29-2007		Reported By		BENNY BLACKWELL/TOM HARKINS							
Daily Costs: Drilling		\$40,320		Completion		\$0		Daily Total		\$40,320	
Cum Costs: Drilling		\$501,994		Completion		\$0		Well Total		\$501,994	
MD	8,440	TVD	8,440	Progress	675	Days	5	MW	11.0	Visc	35.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description								
06:00	07:30	1.5	DRILL F/ 7765' - 7797', WOB 15-20, RPM @ TABLE 35-60, 1950 PSI @ 113 SPM = 394 GPM = 63 RPM @ BIT, 22 @ 15 FPH, 100 - 350 PSI DIFF PRESS.								
07:30	08:00	0.5	PUMP PILL, DROP SURVEY.								
08:00	12:00	4.0	POH W/ BIT #1 FOR SLOW ROP - WITNESS CHECK OF COM (OK)								
12:00	13:00	1.0	PU/LD BHA & TOOLS L/D REAMERS C/O MUD MTR , P/U NEW MTR AND M/U BIT								
13:00	15:30	2.5	TRIP IN HOLE W / BIT # 2 CHECK COM OK								
15:30	16:00	0.5	WASH/REAM 90' TO BTM 7707 TO 7797 10-12' FILL								
16:00	06:00	14.0	DRILL 7797 TO 8440 = 643 @ 45.9 FPH WTOB 16-20 RPM 40-45 GPM 375 MMRPM 60 DIFF 110-367 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING TRIPING PIPE , SET COM , COLD WEATHER FUEL ON HAND 3216 USED 1347 , MDWT 11.2 VIS 38 BOILER HRS 24 MUD LOGGER JACK RODGERS ON LOCATION 6 DAYS GAS BG 112-469u TRIP 500u CONN 887 u HIGH GAS 6931u LITHOLOGY SAND 45% SHALE 40% SILTSTONE 15%								

11-30-2007		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$79,641		Completion		\$0		Daily Total		\$79,641	
Cum Costs: Drilling		\$581,635		Completion		\$0		Well Total		\$581,635	
MD	8,780	TVD	8,780	Progress	340	Days	6	MW	11.2	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LAY DOWN DRILL PIPE											

Start	End	Hrs	Activity Description								
06:00	09:30	3.5	DRILL 8440 TO 8589 =149 @ 42.5 FPH WTOB 17-22 RPM 40-50 GPM 375 MMRPM60 DIFF 90-225 FUNCTION COM SET TO DRILLING								
09:30	10:00	0.5	SERVICE RIG								
10:00	13:00	3.0	DRILL 8589 TO 8664 = 75 @ 25 FPH WTOB 14-22 RPM 40-50- GPM 375 MMRPM 60 DIFF 70-180								
13:00	13:30	0.5	RIG REPAIR C/O EXPENDABLES ON #2 MUD PUMP , AIR OUT #1 MUD PUMP								
13:30	22:30	9.0	DRILL 8664 TO 8780' TD, 116 @ 12.8 FPH WTOB 17-22 RPM 40-50 GPM 375 MMRPM 60 DIFF 75-225 MDWT 11.2 VIS 39 FUCTION COM OK. REACHED TD AT 22:30 HRS, 11/29/07.								
22:30	00:00	1.5	CIRC AND COND BUILD WEIGHT PILL AND PUMP								
00:00	02:00	2.0	SET AND FUNCTION TEST COM FOR TRIP WIPER TRIP/SHORT TRIP 25 STDS TO 6417 NO TIGHT HOLE TOOK CORR FILL TIH NOTIGHT NO FILL								
02:00	04:00	2.0	CIRC AND COND R/U WEATHERFORD L/D TRUCK HOLD SAFTY MEETING PUMP WEIGHT PILL AND DROP SURVEY								
04:00	06:00	2.0	LAY DOWN DRILL PIPE HOLE TAKEING CORR FILL								

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , SET CROWN O MATIC , METHENOL ,
TRIPPING – DAYLIGHTS BOP DRILL 85 SEC

FUEL ON HAND 1945 USED 1271

BOILER 24 HRS

MD WT 11.2+ VIS 39

MUD LOGGER JACK RODGERS ON LOCATION 7 DAYS RELEASED 11-30-07

GAS BG 212-500u CONN 2000-7000u HIGH 7117u

LITHOLOGY SAND 45% SHALE 40% SILTSTONE 15%

12-01-2007	Reported By	TOM HARKINS							
Daily Costs: Drilling	\$38,958	Completion	\$74,978	Daily Total	\$113,936				
Cum Costs: Drilling	\$620,593	Completion	\$74,978	Well Total	\$695,571				
MD	8,780	TVD	8,780	Progress	0	Days	7	MW	0.0
Visc									0.0
Formation :		PBTD :	0.0	Perf :		PKR Depth :	0.0		

Activity at Report Time: CLEAN PITS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DOWN DRILL PIPE
10:00	10:30	0.5	REMOVE ROT RUBBER
10:30	11:30	1.0	LAY DOWN BHA
11:30	12:00	0.5	REMOVE WEAR BUSHING
12:00	12:30	0.5	HOLD SAFTY MEETING W/ WEATHERFORD AND CREWS R/U SAME.
12:30	19:00	6.5	RUN 204 JTS OF 4 1/2 , 11.6 # , N-80 LTC R -3 CASING WITH 2 HCP110 MARKER JTS TO 8761.59' 1 CONVENTIONAL FLOAT SHOE 1.00' SET @ 8761.59' 1 SHOE JT 42.40 , 1 CONVENTIONAL FLOAT @ 8717' , 63 JTS CSG 2677.95' , 1 HCP110 MKR 20.70' @ 6019.04' , 49 JTS CSG 2097.97' , 1 HCP110 MKR 21.18' @ 3899' , 91 JTS 3881.24' , 1 CASING HANGER ASS.W/PUP 5.65' , LANDING JT 13.00'
19:00	19:30	0.5	TAG W/ 35' OF TAG JT L/D TAG JT P/U LANDING JT SPACE OUT PREP TO CIRC
19:30	00:30	5.0	CIRC CSG FOR CEMENT 30-40' FLARE ON BTM UP(WAIT ON SCHLUMBERGER WEATHER CONDITIONS)
00:30	01:00	0.5	HOLD SAFTY MEETING R/U SCHLUMBERGER.
01:00	03:00	2.0	CEMENT 4.5 CSG AS FOLLOWS: PRESURE TEST LINES TO 5K ,PUMP 20 BBL CHEM WASH AND 20 BBL FRESH WATER SPACER , MIX AND PUMP CEMENT LEAD 35/65 POZ G ,135 BBL , 355 SK , MIXED @ 12.0 PPG YEILD 2.26 WITH ADDS 6% D020 , 2% D174 , .750% D112 , .200% D046 , .300% D013 , .200% D065 , .125 lb/sk D130. TAIL -50/50 POZ G 336 BBL 1465 SK , MIXED @ 14.1ppg YEILD 1.29 WITH ADDS D020 2. % , D046 .100% , D167 .200% , D065 .200%. DISPLACED WITH 135.5 BBL FRESH WATER , HAD RETURNS THROUGH OUT JOB. BUMP PLUG WITH 3456 1000 PSI OVER FPIP. FLOATS HELD BLEED BACK 1.5 BBL. CEMENT IN PLACE 0300 HRS 12/01/2007 .
03:00	03:30	0.5	R/D SCHLUMBERGER LAND CSG W/80K ON HANGER HOLD CEMENT HEAD FOR 1 HR
03:30	06:00	2.5	N/D BOPS CLEAN PITS , REMOVE CEMENT HEAD L/D LANDING JT

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING L/D DRILL PIPE , RUN CSG , WEATHER

FUEL ON HAND 1047 USED 835

TRANSFERS FROM 1031-32 = 10 JTS 4.5 11.6 N-80 427.64'

2 MKR JTS HCP-110 4.5 11.6 = 44.02'

RIG MOVE 4.1 MILES

12-02-2007	Reported By	TOM HARKINS							
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Daily Costs: Drilling	\$65,271	Completion	\$79,160	Daily Total	\$144,431
Cum Costs: Drilling	\$685,864	Completion	\$154,138	Well Total	\$840,002
MD	8,780	TVD	8,780	Progress	0
		Days	8	MW	0.0
Formation :		PBTD : 0.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CLEAN MUD TANKS.
09:00	14:00	5.0	R/D ROTARY TOOLS DERRICK OVER @ 1230
14:00	18:00	4.0	R/D WITH TRUCKS TRUCKS ARRIVED @ 1400 80% R/D , 40% MOVED , 0% R/U CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , PPE , SLIP AND TRIP HAZARDS FUEL ON HAND 947 USED 125 GAL MOVE CAMPS , AND FINISH RIG MOVE
18:00	06:00	12.0	WAIT ON DAYLIGHT.
06:00		18.0	RIG RELEASE AT 09:00 HRS, 12/1/2007. CASING POINT COST \$645,476

12-11-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,170	Daily Total	\$43,170
Cum Costs: Drilling	\$685,864	Completion	\$197,308	Well Total	\$883,172
MD	8,780	TVD	8,780	Progress	0
		Days	9	MW	0.0
Formation :		PBTD : 8718.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 290'. EST CEMENT TOP @ 550'. RD SCHLUMBERGER.

02-02-2008 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$750	Daily Total	\$750
Cum Costs: Drilling	\$685,864	Completion	\$198,058	Well Total	\$883,922
MD	8,780	TVD	8,780	Progress	0
		Days	10	MW	0.0
Formation :		PBTD : 8718.0		Perf :	
				PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI.

02-12-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$7,576	Daily Total	\$7,576
Cum Costs: Drilling	\$685,864	Completion	\$205,634	Well Total	\$891,498
MD	8,780	TVD	8,780	Progress	0
		Days	12	MW	0.0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 7888'-8514'	
				PKR Depth : 0.0	

Activity at Report Time: FRAC MPR AND UPR

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8312'-13', 8319'-20', 8326'-27', 8350'-51', 8354'-55', 8370'-71', 8373'-74', 8396'-97', 8408'-09', 8427'-28', 8497'-98' & 8513'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21063 GAL YF116ST+ W/71000# 20/40 SAND @ 1-4 PPG. MTP 6293 PSIG. MTR 50.9 BPM. ATP 4627 PSIG. ATR 44.6 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8286'. PERFORATED LPR FROM 8128'-30', 8145'-46', 8176'-77', 8181'-82', 8187'-88', 8211'-12', 8225'-26', 8238'-39', 8251'-52', 8258'-59' & 8270'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29228 GAL YF116ST+ W/100300# 20/40 SAND @ 1-4 PPG. MTP 6388 PSIG. MTR 51 BPM. ATP 4741 PSIG. ATR 47 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATED MPR FROM 7888'-89', 7892'-93', 7915'-16', 7923'-24', 7950'-51', 7974'-75', 7998'-99', 8017'-18', 8048'-49', 8055'-56', 8064'-65' & 8085'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29248 GAL YF116ST+ W/100500# 20/40 SAND @ 1-4 PPG. MTP 6382 PSIG. MTR 50 BPM. ATP 5066 PSIG. ATR 45 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

02-13-2008		Reported By	KERN								
Daily Costs: Drilling		\$0		Completion	\$305,528		Daily Total	\$305,528			
Cum Costs: Drilling		\$685,864		Completion	\$511,162		Well Total	\$1,197,026			
MD	8,780	TVD	8,780	Progress	0	Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 6427'-8514'			PKR Depth : 0.0				

Activity at Report Time: WAIT ON SERVICE RIG TO DRILL OUT PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL SET 10K CFP AT 7840'. PERFORATE MPR FROM 7636'-37', 7643'-44', 7650'-51', 7663'-64', 7704'-05', 7744'-45', 7754'-55', 7799'-00', 7803'-04', 7809'-10', 7823'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5181 GAL WF120 LINEAR PAD, 8410 GAL WF120 LINEAR 1# & 1.5#, 45955 GAL YF116ST+ WITH 155500 # 20/40 SAND @ 1-4 PPG. MTP 6287 PSIG. MTR 51.7 BPM. ATP 5033 PSIG. ATR 48.7 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7560'. PERFORATE MPR FROM 7362'-64', 7386'-87', 7394'-95', 7433'-34', 7440'-41', 7448'-49', 7462'-63', 7505'-06', 7536'-38', 7544'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR 1# & 1.5#, 29227 GAL YF116ST+ WITH 100000 # 20/40 SAND @ 1-4 PPG. MTP 6270 PSIG. MTR 51.8 BPM. ATP 5049 PSIG. ATR 47.5 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7306'. PERFORATE UPR FROM 7022'-23', 7030'-31', 7045'-46', 7084'-85', 7089'-90', 7129'-30', 7148'-49', 7164'-65', 7213'-14', 7270'-71', 7283'-84', 7287'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6138 GAL WF120 LINEAR PAD, 8408 GAL WF120 LINEAR 1# & 1.5#, 30285 GAL YF116ST+ WITH 106200 # 20/40 SAND @ 1-4 PPG. MTP 6500 PSIG. MTR 51.7 BPM. ATP 5206 PSIG. ATR 45.6 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6982'. PERFORATE UPR FROM 6800'-01', 6822'-23', 6851'-52', 6855'-56', 6881'-82', 6887'-88', 6893'-94', 6914'-15', 6925'-26', 6948'-49', 6958'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 8408 GAL WF120 LINEAR 1# & 1.5#, 30312 GAL YF116ST+ WITH 106000 # 20/40 SAND @ 1-4 PPG. MTP 6186 PSIG. MTR 51.8 BPM. ATP 4428 PSIG. ATR 49 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6785'. PERFORATE UPR FROM 6627'-28', 6633'-34', 6642'-43', 6673'-74', 6680'-81', 6691'-92', 6699'-00', 6713'-14', 6728'-29', 6750'-51', 6754'-55', 6762'-63' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR 1# & 1.5#, 29423 GAL YF116ST+ WITH 29423 # 20/40 SAND @ 1-4 PPG. MTP 6047 PSIG. MTR 51.7 BPM. ATP 4174 PSIG. ATR 48.4 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6600'. PERFORATE UPR FROM 6427'-29', 6447'-49', 6472'-74', 6481'-82', 6559'-60', 6566'-67', 6570'-71', 6573'-74', 6580'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 8407 GAL WF120 LINEAR 1# & 1.5#, 39255 GAL YF116ST+ WITH 139000 # 20/40 SAND @ 1-4 PPG. MTP 6216 PSIG. MTR 51.7 BPM. ATP 3886 PSIG. ATR 48.7 BPM. ISIP 2000 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6306'. RDMO CUTTERS WIRELINE.

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc

Today's Date: 02/14/2008

Well:

API Number:

Drilling Commenced:

See Attachment

43 047 37720
CWU 1031-32
9S 23E 32

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well:		API Number:	Commenced:
Pete's Wash 10-36	drlg rpts/wcr	4301333094	10/18/2006
Hoss 8-31	wcr	4304738606	11/30/2006
Simoleon 1-26GR	drlg rpts/wcr	4304737507	02/23/2007
Hoss 7-31	drlg rpts/wcr	4304738669	02/23/2007
E Chapita 8-16	drlg rpts/wcr	4304736815	03/17/2007
Hoss 1-36	drlg rpts/wcr	4304738612	03/22/2007
Hoss 11-31	drlg rpts/wcr	4304738670	03/24/2007
Hoss 35-30	drlg rpts/wcr	4304738706	03/24/2007
Hoss 36-30	drlg rpts/wcr	4304738763	03/24/2007
Hoss 21-32	drlg rpts/wcr	4304738714	04/09/2007
Hoss 20-32	drlg rpts/wcr	4304738717	04/17/2007
Hoss 23-32	drlg rpts/wcr	4304738716	04/25/2007
Hoss 4-36	drlg rpts/wcr	4304738609	05/03/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 319-17E	drlg rpts/wcr	4304737511	07/05/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 1237-21	wcr	4304738078	07/27/2007
Hoss 58-35	drlg rpts/wcr	4304738888	08/03/2007
Hoss 31-30	drlg rpts/wcr	4304738702	08/10/2007
Hoss 63-31	drlg rpts/wcr	4304738960	08/10/2007
NBU 556-18E	drlg rpts/wcr	4304737514	08/13/2007
CWU 957-32	drlg rpts/wcr	4304736486	08/16/2007
NBU 555-18E	drlg rpts/wcr	4304737685	08/19/2007
Hoss 62-36	drlg rpts/wcr	4304738972	08/28/2007
NBU 438-19E	drlg rpts/wcr	4304737534	08/31/2007
N Chapita 284-6	drlg rpts/wcr	4304737716	09/05/2007
CWU 1031-32	drlg rpts/wcr	4304737720	09/10/2007
Hoss 64-36	drlg rpts/wcr	4304738964	09/13/2007
CWU 963-33	drlg rpts/wcr	4304738961	09/14/2007
NBU 565-30E	drlg rpts/wcr	4304737533	09/20/2007
CWU 1328-32	drlg rpts/wcr	4304739301	09/27/2007
N Chapita 339-34	drlg rpts/wcr	4304738061	10/04/2007
NBU 562-19E	drlg rpts/wcr	4304737536	10/08/2007
CWU 1112-27	drlg rpts/wcr	4304737384	10/09/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720 FSL - 2180 FWL 39.987293 Lat 109.351732 Lon		9. API NUMBER: 43-047-37720
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was turned to sales on 2/21/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED
FEB 27 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <i>Mary A. Maestas</i>	DATE 2/22/2008

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 02-22-2008

Well Name	CWU 1031-32	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37720	Well Class	ISA
County, State	UINTAH, UT	Spud Date	11-24-2006	Class Date	02-21-2008
Tax Credit	N	TVD / MD	8,780/ 8,780	Property #	055701
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,252/ 5,239				
Location	Section 32, T9S, R23E, SESW, 720 FSL & 2180 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	82.09

AFE No	303107	AFE Total	1,758,000	DHC / CWC	838,700/ 919,300
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Rig Contr	TRUE	Rig Name	TRUE #26	Start Date	02-09-2006	Release Date	12-01-2007
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02-09-2006 Reported By

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 720' FSL & 2180' FWL (SE/SW) SECTION 32, T9S, R23E UINTAH COUNTY, UTAH
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LAT 39.987203, LONG 109.352375 (NAD 83)
LAT 39.987236, LONG 109.351697 (NAD 27)

TRUE #26
OBJECTIVE: 8,780' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA WELLS DEEP
NATURAL BUTTES FEILD

LEASE: ML-3355
ELEVATION: 5230.2' NAT GL, 5239.2 PREP GL (DUE TO ROUNDING 5239' WILL BE THE PREP GL), 5252' KB (13')

EOG WI BPO WI 100%, NRI 82.08992%
EOG WI APO WI 56.7071%, NRI 48.54570%

08-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$38,000 Completion \$0 Daily Total \$38,000

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STARTING LOCATION TODAY.

08-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-16-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.

08-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 35% COMPLETE.

08-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling \$0 Completion \$0 Daily Total \$0

Cum Costs: Drilling \$38,000 Completion \$0 Well Total \$38,000

MD 0 TVD 0 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

08-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

08-22-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

08-23-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

08-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING. SHOOT MONDAY.

08-27-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBSD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING HOLES.

08-28-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING.

08-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

08-30-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT LOCATION.

08-31-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINISH SHOOTING TODAY.

09-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-06-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-07-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

09-10-2007 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINING PIT TODAY.

09-11-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/SPUD NOTIFICATION

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. LINER ON HOLD. ROCKER DRILLING SPUD A 17 1/2" HOLE ON 9/10/2007 @ 9:30 AM.
SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM OF THE SPUD 9/10/2007 @ 8:30 AM.

09-12-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.
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09-13-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.
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09-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.
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09-17-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.
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09-18-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-19-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
MW	0.0	Visc	0.0		
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-20-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
MW	0.0	Visc	0.0		
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-21-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
MW	0.0	Visc	0.0		
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-24-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
MW	0.0	Visc	0.0		
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-25-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	40	TVD	40	Progress	0
				Days	0
MW	0.0	Visc	0.0		
Formation :	PBTB : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-26-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-27-2007 Reported By ED FORSMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

09-28-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-01-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-02-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-03-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-04-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-05-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-08-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-09-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								
10-10-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								
10-11-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								
10-15-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.								
10-16-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION COMPLETE. LINER IN HOLD.								
10-17-2007		Reported By		TERRY CSERE							
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-18-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. LINER ON HOLD.

10-19-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION COMPLETE.

10-22-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION/NO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION IS COMPLETE.

10-23-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PIT LINED. LOCATION IS COMPLETE.

11-06-2007	Reported By	JERRY BARNES
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Daily Costs: Drilling	\$199,513	Completion	\$0	Daily Total	\$199,513						
Cum Costs: Drilling	\$237,513	Completion	\$0	Well Total	\$237,513						
MD	2,144	TVD	2,144	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0		Perf :		PKR Depth : 0.0						

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 10/20/2007. DRILLED 12-1/4" HOLE TO 2135' GL. ENCOUNTERED WATER @ 1620' & 1680'. RAN 50 JTS (2131.50') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH TEXAS PATTERN GUIDE SHOE AND NO FLOAT COLLAR. 3 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2144' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO AIR RIG.
MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLS FRESH WATER. DROPPED 5 SX 3/8" & 5 SX 3/4" RAW BENTONITE PELLETS DOWN 9 5/8" CASING. PUMPED 334 BBLS FRESH WATER. DROPPED 5 SX 3/8" & 5 SX 3/4" RAW BENTONITE PELLETS DOWN 9 5/8" CASING. PUMPED 185 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 190 SX (129.2 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3 #/ SX GR-3, 3% SALT & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.			
TAILED IN W/225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/154.7 BBLS FRESH WATER. SHUT-IN CASING VALVE W/50# @ 3:12 PM, 10/22/2007. NO RETURNS.			
TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.			
TOP JOB # 2: MIXED & PUMPED 75 SX (20 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 3 HRS.			
TOP JOB # 3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS.			
TOP JOB # 4: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS.			
TOP JOB # 5: MIXED & PUMPED 170 SX (34.8 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.			
PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.			
MIRU GLENNS WIRELINE SREVICE. RAN HOLE W/STRAIGHT HOLE SURVEY & TAG CEMENT @ 2010'. PICKED UP TO 1990' & TOOK SURVEY, 1 1/4 DEGREE.			
KYLAN COOK NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON 10/21/2007 @ 10:30 AM.			

11-24-2007		Reported By		BENNY BLACKWELL							
Daily Costs: Drilling		\$45,834		Completion		\$0		Daily Total		\$45,834	
Cum Costs: Drilling		\$283,347		Completion		\$0		Well Total		\$283,347	
MD	2,144	TVD	2,144	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: TESTING BOPE											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	RIG DOWN AND MOVE RIG – 100% MOVED OFF OF LOCATION @ 11:00 HRS.								
11:00	18:00	7.0	RIG UP W/ TRUCKS UNTIL 18:00 HRS.								

18:00 01:00 7.0 RIG UP AND PREPARE RIG TO DRILL.

01:00 02:00 1.0 NIPPLE UP BOP'S.

02:00 06:00 4.0 \\\ ACCEPT RIG @ 02:00 HRS 24 NOV 2007. \\\ TEST BOPS - PIPE RAMS , BLIND RAMS , KILL LINE AND VALVES , CHOKE LINES AND MANIFOLD ,FLOOR VALVES , UPPER AND LOWER KELLY COCK , TO 250 PSI F/ 5 MIN., 5000 PSI FOR 10 MIN . TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN , TEST CSG TO 1500 PSI FOR 30 MIN.FUNCTION TEST ACCUMULATOR.

SAFETY MEETINGS: DAYS -RIG UP, EVENINGS-RIG UP, MORNING - TEST CSG.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 4400 GAL.

FUEL ON HAND: 1047 GAL.

FUEL USED: 863 GAL.

BOILER HRS: 8

VIS: . WT

GAS - BG: U, TRIP: N/A U, CONNECTION: U, PEAK: U. .

(JACK ROGERS) MUD LOGGER RETURNED TO RIG TO HELP C/O CAMP BUILDINGS.

11-25-2007 Reported By BENNY BLACKWELL

Daily Costs: Drilling	\$38,631	Completion	\$0	Daily Total	\$38,631
Cum Costs: Drilling	\$321,978	Completion	\$0	Well Total	\$321,978
MD	3,270	TVD	3,270	Progress	1,126
		Days	1	MW	8.4
				Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 3270'

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TEST BOPS - PIPE RAMS, BLIND RAMS, KILL LINE AND VALVES, CHOKE LINES AND MANIFOLD, FLOOR VALVES, UPPER AND LOWER KELLY COCK, TO 250 PSI F/ 5 MIN, 5000 PSI FOR 10 MIN. TEST ANNULAR TO 250 PIS F/ 5 MIN, 2500 PSI FOR 10 MIN, TEST CSG TO 1500 PSI FOR 30 MIN. FUNCTION TEST ACCUMULATOR.
07:30	08:00	0.5	INSTALL WEAR BUSHING.
08:00	09:00	1.0	RIG UP EQUIP TO P/U DRILL STRING.
09:00	12:30	3.5	P/U BIT, MUD MOTOR, 1 REAMER AND REST OF BHA & 34 JTS D.P. (P/U 2 REAMERS - 1 DID NOT HAVE LOCK SCREWS F/ KEEPER BLOCKS - LAYED THIS REAMER DOWN).
12:30	13:00	0.5	RIG DOWN EQUIP TO B/U DRILL STRING.
13:00	15:00	2.0	POH AND P/U REAMER BROUGHT FROM TOWN.
15:00	15:30	0.5	INSTALL ROT HEAD RUBBER.
15:30	16:00	0.5	DRILL CEMENT AND FLOAT EQUIP TO 2122'.
16:00	18:30	2.5	#2 PUMP LUGGING MOTOR DOWN - TROUBLE SHOOT PROBLEM - #1 PUMP'S 4" VALVE PADDLE BROKE AWAY FROM STEM AND FELL INTO HIGH PRESSURE LINE CAUSING RESTRICTION. REMOVED PADDLE.
18:30	19:00	0.5	CONT. TO DRILL CEMENT AND FLOAT SHOE + 10' OF FORMATION.
19:00	19:30	0.5	CIRC AND PERFORM FIT. PRESSURE UP TO 250 PSI - PRESSURE FELL TO 140 PSI SURFACE PRESSURE - 9.5 PPG EMW.
19:30	20:00	0.5	DRILL F/ 2144' - 2217', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 73' @ 146 FPH, 200 - 350 PSI DIFF PRESS.
20:00	20:30	0.5	SURVEY @ 2140' - 1.5 DEG.
20:30	04:30	8.0	DRILL F/ 2217' - 3165', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 948' @ 118.5 FPH, 200 - 350 PSI DIFF PRESS.
04:30	05:00	0.5	SURVEY @ 3090' - 2.0 DEG.
05:00	06:00	1.0	DRILL F/ 3165' - 3270, WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 948' @ 118.5 FPH, 200 - 350 PSI DIFF PRESS.

SAFETY MEETINGS: DAYS – P/U PIPE W/ WEATHERFORD, EVENINGS – TRIPPING, MORNING – PUTTING PIPE IN MOUSE HOLE.

BOP DRILL – MORNINGS 85 SEC.

FULL CREWS & NO ACCIDENTS.

CHECKED C-O-M OK.

FUEL REC: 0 GAL.

FUEL ON HAND: 4412 GAL.

FUEL USED: 1048 GAL.

BOILER HRS: 24

VIS: 32, WT 8.7.

GAS – BG: 100–300 U, TRIP: N/A U, CONNECTION: 225 U, PEAK: 903 U. FORMATION: GREEN RIVER – 1020'.

LITHOLOGY: SS – 0%, SH – 15%, SILTSTONE – 10 %, Limestone – 75%.

(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 2. MUD LOGGER RETURNED TO RIG TO HELP C/O CAMP BUILDINGS. ON LOCATION 08:00 HRS 23 NOV 07

06:00

18.0 SPUD 7 7/8" HOLE @ 19:30 HRS, 11/24/07.

11-26-2007		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$36,343		Completion		\$0		Daily Total		\$36,343	
Cum Costs: Drilling		\$358,321		Completion		\$0		Well Total		\$358,321	
MD	5,100	TVD	5,100	Progress	1,830	Days	2	MW	9.0	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRLG @ 5100'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRILL F/ 3270 – 3705', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 435' @ 108.75 FPH, 200 – 350 PSI DIFF PRESS.								
10:00	10:30	0.5	SERVICE RIG – DAILY RIG SERVICE.								
10:30	17:00	6.5	DRILL F/ 3705' – 4180', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 475' @ 63.3 FPH, 200 – 350 PSI DIFF PRESS.								
17:00	17:30	0.5	SURVEY @ 4105' – 2.25 DEG.								
17:30	06:00	12.5	DRILL F/4180' – 5100', WOB 15–20, RPM @ TABLE 55–60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 920' @ 73.6 FPH, 200 – 350 PSI DIFF PRESS.								
SAFETY MEETINGS: DAYS – PRESSURE, EVENINGS – WIRE LINE SURVEYS, MORNING – LOCK OUT/TAG OUT.											
FULL CREWS & NO ACCIDENTS.											
CHECKED C–O–M OK.											
FUEL REC: 0 GAL.											
FUEL ON HAND: 3141 GAL.											
FUEL USED: 1271 GAL.											
BOILER HRS: 24											
VIS: 34, WT 9.6.											
GAS – BG: 16 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 307 U.											
FORMATION: CHAPITA WELLS – 4890'.											
LITHOLOGY: SS – 25, SH – 40%, SILTSTONE – 25 %, LIMESTONE – 10%.											
(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 3.											

11-27-2007		Reported By		BENNY BLACKWELL							
DailyCosts: Drilling		\$46,349		Completion		\$0		Daily Total		\$46,349	

Cum Costs: Drilling \$404,671 **Completion** \$0 **Well Total** \$404,671
MD 6,600 **TVD** 6,600 **Progress** 1,600 **Days** 3 **MW** 9.7 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6600'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/5100' - 5410', WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 310 @ 68.9 FPH, 200 - 350 PSI DIFF PRESS.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/5410' - 6600, WOB 15-20, RPM @ TABLE 55-60, 1200 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 1190 @ 62.63 FPH, 200 - 350 PSI DIFF PRESS.
SAFETY MEETINGS: DAYS - CROWN O Matic, EVENINGS - LOCK OUT TAG OUT, MORNING - LOCK OUT/TAG OUT. BOP DRILL DAYS - 89 SEC.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 0 GAL.			
FUEL ON HAND: 1571 GAL.			
FUEL USED: 1570 GAL.			
BOILER HRS: 24			
VIS: 35, WT 10.3.			
GAS - BG: 16-25 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 3509 U.			
FORMATION: CHAPITA WELLS - PRICE RIVER UPPER - 6449'.			
LITHOLOGY: SS - 40%, SH - 30%, SILTSTONE - 30%, LIMESTONE - 0%.			
(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 4.			

11-28-2007 **Reported By** BENNY BLACKWELL

Daily Costs: Drilling \$57,001 **Completion** \$0 **Daily Total** \$57,001
Cum Costs: Drilling \$461,673 **Completion** \$0 **Well Total** \$461,673

MD 7,765 **TVD** 7,765 **Progress** 1,165 **Days** 4 **MW** 10.5 **Visc** 35.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7765'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL F/ 6600 - 6862', WOB 15-20, RPM @ TABLE 55-60, 1950 PSI @ 120 SPM = 419 GPM = 67 RPM @ BIT, 282 @ 62.66 FPH, 200 - 350 PSI DIFF PRESS.
10:30	11:00	0.5	SERVICE RIG - DAILY RIG SERVICE.
11:00	06:00	19.0	DRILL F/ 6862' - 7765', WOB 15-20, RPM @ TABLE 35-60, 1950 PSI @ 113 SPM = 394 GPM = 63 RPM @ BIT, 903 @ 47.53 FPH, 100 - 350 PSI DIFF PRESS.
SAFETY MEETINGS: DAYS - AIR TUGGER, EVENINGS - AIR TUGGER, MORNING - HIGH PRESSURE PUMPS.			
FULL CREWS & NO ACCIDENTS.			
CHECKED C-O-M OK.			
FUEL REC: 4400 GAL.			
FUEL ON HAND: 4563 GAL.			
FUEL USED: 1408 GAL.			
BOILER HRS: 24			
VIS: 39, WT 11.0.			
GAS - BG: 43-120 U, TRIP: N/A U, CONNECTION: N/A U, PEAK: 2736 U.			
FORMATION: LOWER PRICE RIVER - 7358'.			

LITHOLOGY: SS – 40%, SH – 45%, SILTSTONE – 15%, LIMESTONE – 0%.
(JACK ROGERS) MUD LOGGER DAYS ON LOCATION: 5.

11-29-2007 **Reported By** BENNY BLACKWELL/TOM HARKINS

Daily Costs: Drilling	\$40,320	Completion	\$0	Daily Total	\$40,320
Cum Costs: Drilling	\$501,994	Completion	\$0	Well Total	\$501,994
MD	8,440	TVD	8,440	Progress	675
				Days	5
				MW	11.0
				Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL F/ 7765' – 7797', WOB 15–20, RPM @ TABLE 35–60, 1950 PSI @ 113 SPM = 394 GPM = 63 RPM @ BIT, 22 @ 15 FPH, 100 – 350 PSI DIFF PRESS.
07:30	08:00	0.5	PUMP PILL, DROP SURVEY.
08:00	12:00	4.0	POH W/ BIT #1 FOR SLOW ROP – WITNESS CHECK OF COM (OK)
12:00	13:00	1.0	PU/LD BHA & TOOLS L/D REAMERS C/O MUD MTR , P/U NEW MTR AND M/U BIT
13:00	15:30	2.5	TRIP IN HOLE W / BIT # 2 CHECK COM OK
15:30	16:00	0.5	WASH/REAM 90' TO BTM 7707 TO 7797 10–12' FILL
16:00	06:00	14.0	DRILL 7797 TO 8440 = 643 @ 45.9 FPH WTOB 16–20 RPM 40–45 GPM 375 MMRPM 60 DIFF 110–367 CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING TRIPING PIPE , SET COM , COLD WEATHER FUEL ON HAND 3216 USED 1347 , MDWT 11.2 VIS 38 BOILER HRS 24 MUD LOGGER JACK RODGERS ON LOCATION 6 DAYS GAS BG 112–469u TRIP 500u CONN 887 u HIGH GAS 6931u LITHOLOGY SAND 45% SHALE 40% SILTSTONE 15%

11-30-2007 **Reported By** TOM HARKINS

Daily Costs: Drilling	\$79,641	Completion	\$0	Daily Total	\$79,641
Cum Costs: Drilling	\$581,635	Completion	\$0	Well Total	\$581,635
MD	8,780	TVD	8,780	Progress	340
				Days	6
				MW	11.2
				Visc	39.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	09:30	3.5	DRILL 8440 TO 8589 =149 @ 42.5 FPH WTOB 17–22 RPM 40–50 GPM 375 MMRPM60 DIFF 90–225 FUNCTION COM SET TO DRILLING
09:30	10:00	0.5	SERVICE RIG
10:00	13:00	3.0	DRILL 8589 TO 8664 = 75 @ 25 FPH WTOB 14–22 RPM 40–50– GPM 375 MMRPM 60 DIFF 70–180
13:00	13:30	0.5	RIG REPAIR C/O EXPENDABLES ON #2 MUD PUMP , AIR OUT #1 MUD PUMP
13:30	22:30	9.0	DRILL 8664 TO 8780' TD, 116 @ 12.8 FPH WTOB 17–22 RPM 40–50 GPM 375 MMRPM 60 DIFF 75–225 MDWT 11.2 VIS 39 FUCTION COM OK. REACHED TD AT 22:30 HRS, 11/29/07.
22:30	00:00	1.5	CIRC AND COND BUILD WEIGHT PILL AND PUMP
00:00	02:00	2.0	SET AND FUNCTION TEST COM FOR TRIP WIPER TRIP/SHORT TRIP 25 STDs TO 6417 NO TIGHT HOLE TOOK CORR FILL TIH NOTIGHT NO FILL
02:00	04:00	2.0	CIRC AND COND R/U WEATHERFORD L/D TRUCK HOLD SAFTY MEETING PUMP WEIGHT PILL AND DROP SURVEY
04:00	06:00	2.0	LAY DOWN DRILL PIPE HOLE TAKEING CORR FILL

CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , SET CROWN O MATIC , METHENOL ,
TRIPPING - DAYLIGHTS BOP DRILL 85 SEC

FUEL ON HAND 1945 USED 1271

BOILER 24 HRS

MD WT 11.2+ VIS 39

MUD LOGGER JACK RODGERS ON LOCATION 7 DAYS RELEASED 11-30-07

GAS BG 212-500u CONN 2000-7000u HIGH 7117u

LITHOLOGY SAND 45% SHALE 40% SILTSTONE 15%

12-01-2007		Reported By		TOM HARKINS							
Daily Costs: Drilling		\$38,958		Completion		\$74,978		Daily Total		\$113,936	
Cum Costs: Drilling		\$620,593		Completion		\$74,978		Well Total		\$695,571	
MD	8,780	TVD	8,780	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: CLEAN PITS											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	LAY DOWN DRILL PIPE								
10:00	10:30	0.5	REMOVE ROT RUBBER								
10:30	11:30	1.0	LAY DOWN BHA								
11:30	12:00	0.5	REMOVE WEAR BUSHING								
12:00	12:30	0.5	HOLD SAFTY MEETING W/ WEATHERFORD AND CREWS R/U SAME.								
12:30	19:00	6.5	RUN 204 JTS OF 4 1/2 , 11.6 # , N-80 LTC R -3 CASING WITH 2 HCP110 MARKER JTS TO 8761.59' 1 CONVENTIONAL FLOAT SHOE 1.00' SET @ 8761.59' 1 SHOE JT 42.40 , 1 CONVENTIONAL FLOAT @ 8717' , 63 JTS CSG 2677.95' , 1 HCP110 MKR 20.70' @ 6019.04' , 49 JTS CSG 2097.97' , 1 HCP110 MKR 21.18' @ 3899' , 91 JTS 3881.24' , 1 CASING HANGER ASS.W/PUP 5.65' , LANDING JT 13.00'								
19:00	19:30	0.5	TAG W/ 35' OF TAG JT L/D TAG JT P/U LANDING JT SPACE OUT PREP TO CIRC								
19:30	00:30	5.0	CIRC CSG FOR CEMENT 30-40' FLARE ON BTM UP(WAIT ON SCHLUMBERGER WEATHER CONDITIONS)								
00:30	01:00	0.5	HOLD SAFTY MEETING R/U SCHLUMBERGER.								
01:00	03:00	2.0	CEMENT 4.5 CSG AS FOLLOWS: PRESURE TEST LINES TO 5K ,PUMP 20 BBL CHEM WASH AND 20 BBL FRESH WATER SPACER , MIX AND PUMP CEMENT LEAD 35/65 POZ G ,135 BBL , 355 SK , MIXED @ 12.0 PPG YEILD 2.26 WITH ADDS 6% D020 , 2% D174 , .750% D112 , .200% D046 , .300% D013 , .200% D065 , .125 lb/sk D130. TAIL -50/50 POZ G 336 BBL 1465 SK , MIXED @ 14.1ppg YEILD 1.29 WITH ADDS D020 2. % , D046 .100% , D167 .200% , D065 .200%. DISPLACED WITH 135.5 BBL FRESH WATER , HAD RETURNS THROUGH OUT JOB. BUMP PLUG WITH 3456 1000 PSI OVER FPIP. FLOATS HELD BLEED BACK 1.5 BBL. CEMENT IN PLACE 0300 HRS 12/01/2007 .								
03:00	03:30	0.5	R/D SCHLUMBERGER LAND CSG W/80K ON HANGER HOLD CEMENT HEAD FOR 1 HR								
03:30	06:00	2.5	N/D BOPS CLEAN PITS , REMOVE CEMENT HEAD L/D LANDING JT								
CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING L/D DRILL PIPE , RUN CSG , WEATHER FUEL ON HAND 1047 USED 835 TRANSFERS FROM 1031-32 = 10 JTS 4.5 11.6 N-80 427.64' 2 MKR JTS HCP-110 4.5 11.6 = 44.02' RIG MOVE 4.1 MILES											

DailyCosts: Drilling	\$65,271	Completion	\$79,160	Daily Total	\$144,431
Cum Costs: Drilling	\$685,864	Completion	\$154,138	Well Total	\$840,002
MD	8,780	TVD	8,780	Progress	0
		Days	8	MW	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CLEAN MUD TANKS.
09:00	14:00	5.0	R/D ROTARY TOOLS DERRICK OVER @ 1230
14:00	18:00	4.0	R/D WITH TRUCKS TRUCKS ARRIVED @ 1400 80% R/D , 40% MOVED , 0% R/U
			CREWS FULL , NO ACCIDENTS REPORTED , SAFTY MEETING , PPE , SLIP AND TRIP HAZARDS
			FUEL ON HAND 947 USED 125 GAL
			MOVE CAMPS , AND FINISH RIG MOVE
18:00	06:00	12.0	WAIT ON DAYLIGHT.
06:00		18.0	RIG RELEASE AT 09:00 HRS, 12/1/2007.
			CASING POINT COST \$645,476

12-11-2007 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$43,170	Daily Total	\$43,170
Cum Costs: Drilling	\$685,864	Completion	\$197,308	Well Total	\$883,172
MD	8,780	TVD	8,780	Progress	0
		Days	9	MW	0.0
Formation :		PBTD :	8718.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 290'. EST CEMENT TOP @ 550'. RD SCHLUMBERGER.

02-02-2008 Reported By SEARLE

DailyCosts: Drilling	\$0	Completion	\$750	Daily Total	\$750
Cum Costs: Drilling	\$685,864	Completion	\$198,058	Well Total	\$883,922
MD	8,780	TVD	8,780	Progress	0
		Days	10	MW	0.0
Formation :		PBTD :	8718.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU FRAC TREE. PRESSURE TEST CASING TO 6500 PSIG. BLEED OFF CASING. SWI.

02-12-2008 Reported By KERN

DailyCosts: Drilling	\$0	Completion	\$7,576	Daily Total	\$7,576
Cum Costs: Drilling	\$685,864	Completion	\$205,634	Well Total	\$891,498
MD	8,780	TVD	8,780	Progress	0
		Days	12	MW	0.0
Formation : MESAVERDE		PBTD :	8718.0	Perf :	7888'-8514'
				PKR Depth :	0.0

Activity at Report Time: FRAC MPR AND UPR

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 RU CUTTERS WL. PERFORATED LPR FROM 8312'-13', 8319'-20', 8326'-27', 8350'-51', 8354'-55', 8370'-71', 8373'-74', 8396'-97', 8408'-09', 8427'-28', 8497'-98' & 8513'-14' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4152 GAL WF120 LINEAR PAD, 6309 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 21063 GAL YF116ST+ W/1000# 20/40 SAND @ 1-4 PPG. MTP 6293 PSIG. MTR 50.9 BPM. ATP 4627 PSIG. ATR 44.6 BPM. ISIP 2480 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8286'. PERFORATED LPR FROM 8128'-30', 8145'-46', 8176'-77', 8181'-82', 8187'-88', 8211'-12', 8225'-26', 8238'-39', 8251'-52', 8258'-59' & 8270'-71' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4126 GAL WF120 LINEAR PAD, 6326 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29228 GAL YF116ST+ W/100300# 20/40 SAND @ 1-4 PPG. MTP 6388 PSIG. MTR 51 BPM. ATP 4741 PSIG. ATR 47 BPM. ISIP 3000 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8100'. PERFORATED MPR FROM 7888'-89', 7892'-93', 7915'-16', 7923'-24', 7950'-51', 7974'-75', 7998'-99', 8017'-18', 8048'-49', 8055'-56', 8064'-65' & 8085'-86' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 29248 GAL YF116ST+ W/100500# 20/40 SAND @ 1-4 PPG. MTP 6382 PSIG. MTR 50 BPM. ATP 5066 PSIG. ATR 45 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

02-13-2008 Reported By KERN

Daily Costs: Drilling	\$0	Completion	\$323,149	Daily Total	\$323,149
Cum Costs: Drilling	\$685,864	Completion	\$528,783	Well Total	\$1,214,647
MD	8,780	TVD	8,780	Progress	0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 6427'-8514'	
Activity at Report Time: WAIT ON SERVICE RIG TO DRILL OUT PLUGS				MW	0.0
				Visc	0.0
				PKR Depth : 0.0	

Start End Hrs Activity Description

06:00 06:00 24.0 RUWL SET 10K CFP AT 7840'. PERFORATE MPR FROM 7636'-37', 7643'-44', 7650'-51', 7663'-64', 7704'-05', 7744'-45', 7754'-55', 7799'-00', 7803'-04', 7809'-10', 7823'-24' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5181 GAL WF120 LINEAR PAD, 8410 GAL WF120 LINEAR 1# & 1.5#, 45955 GAL YF116ST+ WITH 155500 # 20/40 SAND @ 1-4 PPG. MTP 6287 PSIG. MTR 51.7 BPM. ATP 5033 PSIG. ATR 48.7 BPM. ISIP 2640 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7560'. PERFORATE MPR FROM 7362'-64', 7386'-87', 7394'-95', 7433'-34', 7440'-41', 7448'-49', 7462'-63', 7505'-06', 7536'-38', 7544'-45' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4151 GAL WF120 LINEAR PAD, 6308 GAL WF120 LINEAR 1# & 1.5#, 29227 GAL YF116ST+ WITH 100000 # 20/40 SAND @ 1-4 PPG. MTP 6270 PSIG. MTR 51.8 BPM. ATP 5049 PSIG. ATR 47.5 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7306'. PERFORATE UPR FROM 7022'-23', 7030'-31', 7045'-46', 7084'-85', 7089'-90', 7129'-30', 7148'-49', 7164'-65', 7213'-14', 7270'-71', 7283'-84', 7287'-88' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 6138 GAL WF120 LINEAR PAD, 8408 GAL WF120 LINEAR 1# & 1.5#, 30285 GAL YF116ST+ WITH 106200 # 20/40 SAND @ 1-4 PPG. MTP 6500 PSIG. MTR 51.7 BPM. ATP 5206 PSIG. ATR 45.6 BPM. ISIP 2250 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6982'. PERFORATE UPR FROM 6800'-01', 6822'-23', 6851'-52', 6855'-56', 6881'-82', 6887'-88', 6893'-94', 6914'-15', 6925'-26', 6948'-49', 6958'-60' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4136 GAL WF120 LINEAR PAD, 8408 GAL WF120 LINEAR 1# & 1.5#, 30312 GAL YF116ST+ WITH 106000 # 20/40 SAND @ 1-4 PPG. MTP 6186 PSIG. MTR 51.8 BPM. ATP 4428 PSIG. ATR 49 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6785'. PERFORATE UPR FROM 6627'-28', 6633'-34', 6642'-43', 6673'-74', 6680'-81', 6691'-92', 6699'-00', 6713'-14', 6728'-29', 6750'-51', 6754'-55', 6762'-63' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4149 GAL WF120 LINEAR PAD, 6310 GAL WF120 LINEAR 1# & 1.5#, 29423 GAL YF116ST+ WITH 29423 # 20/40 SAND @ 1-4 PPG. MTP 6047 PSIG. MTR 51.7 BPM. ATP 4174 PSIG. ATR 48.4 BPM. ISIP 2180 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 6600'. PERFORATE UPR FROM 6427'-29', 6447'-49', 6472'-74', 6481'-82', 6559'-60', 6566'-67', 6570'-71', 6573'-74', 6580'-81' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4138 GAL WF120 LINEAR PAD, 8407 GAL WF120 LINEAR 1# & 1.5#, 39255 GAL YF116ST+ WITH 139000 # 20/40 SAND @ 1-4 PPG. MTP 6216 PSIG. MTR 51.7 BPM. ATP 3886 PSIG. ATR 48.7 BPM. ISIP 2000 PSIG. RDMO SCHLUMBERGER.

RUWL. SET 10K CBP AT 6306'. RDMO CUTTERS WIRELINE.

02-15-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$3,849	Daily Total	\$3,849
Cum Costs: Drilling	\$685,864	Completion	\$532,632	Well Total	\$1,218,496
MD	8,780	TVD	8,780	Progress	0
Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 6427'-8514'	
PKR Depth : 0.0					

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	13:00	6.0	MIRUSU. ND TREE. NU BOPE. CHANGE OUT DRILLING LINE ON RIG.

02-16-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$11,517	Daily Total	\$11,517
Cum Costs: Drilling	\$685,864	Completion	\$544,149	Well Total	\$1,230,013
MD	8,780	TVD	8,780	Progress	0
Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 6427'-8514'	
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
07:00	21:00	14.0	RIH W/BIT & PUMP OFF BIT SUB. CLEANED OUT & DRILLED OUT PLUGS @ 6306', 6600', 6785', 6982', 7306', 7560', 7840', 8100' & 8286'. RIH. CLEANED OUT TO PBTD @ 8717'. LANDED TBG AT 7277' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 9 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1500 PSIG. 78 BFPH. RECOVERED 776 BLW. 9661 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8" 4.7# N-80 TBG 32.45'
 XN NIPPLE 1.10'
 223 JTS 2-3/8" 4.7# N-80 TBG 7230.96'
 BELOW KB 12.00'
 LANDED @ 7277.51' KB

02-17-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$685,864	Completion	\$547,009	Well Total	\$1,232,873
MD	8,780	TVD	8,780	Progress	0
Days	16	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 8718.0		Perf : 6427'-8514'	
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1100 PSIG. CP 1450 PSIG. 63 BFPH. RECOVERED 1522 BLW. 8067 BLWTR.

02-18-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860
Cum Costs: Drilling	\$685,864	Completion	\$549,869	Well Total	\$1,235,733
MD	8,780	TVD	8,780	Progress	0
Days	17	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8718.0 Perf : 6427'-8514' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1400 PSIG. 45 BFPH. RECOVERED 1082 BLW. 6926 BLWTR.

02-19-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860						
Cum Costs: Drilling	\$685,864	Completion	\$552,729	Well Total	\$1,238,593						
MD	8,780	TVD	8,780	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8718.0 Perf : 6427'-8514' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1350 PSIG. 38 BFPH. RECOVERED 888 BLW. 5997 BLWTR.

02-20-2008 Reported By POWELL

Daily Costs: Drilling	\$0	Completion	\$2,860	Daily Total	\$2,860						
Cum Costs: Drilling	\$685,864	Completion	\$555,589	Well Total	\$1,241,453						
MD	8,780	TVD	8,780	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8718.0 Perf : 6427'-8514' PKR Depth : 0.0

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1250 PSIG. 26 BFPH. RECOVERED 634 BLW. 5327 BLWTR. SHUT IN.

02-22-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$685,864	Completion	\$555,589	Well Total	\$1,241,453						
MD	8,780	TVD	8,780	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE PBSD : 8718.0 Perf : 6427'-8514' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1400 PSIG & CP 1800 PSIG. TURNED WELL TO QUESTAR SALES AT 2:30 HRS. 2/21/08. FLOWED 537 MCFD RATE ON 12/64" POS CHOKE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR:		EOG Resources, Inc.				7. UNIT or CA AGREEMENT NAME Chapita Wells Unit
3. ADDRESS OF OPERATOR:		600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80229				8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
4. LOCATION OF WELL (FOOTAGES)		AT SURFACE: 720' FSL & 2180' FWL 39.987203 LAT 109.352375 LON				9. API NUMBER: 43-047-37720
		AT TOP PRODUCING INTERVAL REPORTED BELOW: Same				10. FIELD AND POOL, OR WILDCAT Natural Buttes/Mesaverde
		AT TOTAL DEPTH: Same				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S
14. DATE SPUDDED:		15. DATE T.D. REACHED:		16. DATE COMPLETED:		12. COUNTY
9/10/2007		11/29/2007		2/21/2008		Uintah
				ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>		13. STATE UTAH
18. TOTAL DEPTH: MD 8,780		19. PLUG BACK T.D.: MD 8,718		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		17. ELEVATIONS (DF, RKB, RT, GL): 5230' NAT GL
TVD		TVD				21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/ML/GR, mud					23.	
					WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)	
					WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)	
					DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	9-5/8 J-55	36.0	0	2,144		1260			
7-7/8	4-1/2 N-80	11.6	0	8,762		1820			
7-7/8	4-1/2 P-110	11.6	mrkr jts						

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	7,278							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Mesaverde	6,427	8,514			8,312 8,514		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					8,128 8,271		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)					7,888 8,086		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)					7,636 7,824		3	Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8312-8514	31,689 GALS GELLED WATER & 71,000# 20/40 SAND
8128-8271	39,845 GALS GELLED WATER & 100,300# 20/40 SAND
7888-8086	39,870 GALS GELLED WATER & 100,500# 20/40 SAND

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|---------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: _____ | |

30. WELL STATUS:

Producing

RECEIVED

MAR 17 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/21/2008	TEST DATE: 2/28/2008	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL – BBL: 20	GAS – MCF: 608	WATER – BBL: 180	PROD. METHOD:
CHOKE SIZE: 12/64"	TBG. PRESS. 1,400	CSG. PRESS. 2,000	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Mesaverde	6,427	8,514		Green River	1,466
				Mahogany	2,054
				Wasatch	4,314
				Chapita Wells	4,867
				Buck Canyon	5,564
				Price River	6,421
				Middle Price River	7,304
				Lower Price River	8,087
				Sego	8,595

35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory Assistant

SIGNATURE

DATE 3/13/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- re completing to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Chapita Wells Unit 1031-32 - ADDITIONAL REMARKS (CONTINUED):

27. PERFORATION RECORD

7362-7545	3/spf
7022-7288	3/spf
6800-6960	3/spf
6627-6763	3/spf
6427-6581	3/spf

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7636-7824	59,711 GALS GELLED WATER & 155,500# 20/40 SAND
7362-7545	39,851 GALS GELLED WATER & 100,000# 20/40 SAND
7022-7288	44,996 GALS GELLED WATER & 106,200# 20/40 SAND
6800-6960	43,021 GALS GELLED WATER & 106,000# 20/40 SAND
6627-6763	40,047 GALS GELLED WATER & 103,000# 20/40 SAND
6427-6581	51,965 GALS GELLED WATER & 139,000# 20/40 SAND

Perforated the Lower Price River from 8312-13', 8319-20', 8326-27', 8350-51', 8354-55', 8370-71', 8373-74', 8396-97', 8408-09', 8427-28', 8497-98' & 8513-14' w/ 3 spf.

Perforated the Lower Price River from 8128-30', 8145-46', 8176-77', 8181-82', 8187-88', 8211-12', 8225-26', 8238-39', 8251-52', 8258-59' & 8270-71' w/ 3 spf.

Perforated the Middle Price River from 7888-89', 7892-93', 7915-16', 7923-24', 7950-51', 7974-75', 7998-99', 8017-18', 8048-49', 8055-56', 8064-65' & 8085-86' w/ 3 spf.

Perforated the Middle Price River from 7636-37', 7643-44', 7650-51', 7663-64', 7704-05', 7744-45', 7754-55', 7799-7800', 7803-04', 7809-10' & 7823-24' w/ 3 spf.

Perforated the Middle Price River from 7362-64', 7386-87', 7394-95', 7433-34', 7440-41', 7448-49', 7462-63', 7505-06', 7536-38' & 7544-45' w/ 3 spf.

Perforated the Upper Price River from 7022-23', 7030-31', 7045-46', 7084-85', 7089-90', 7129-30', 7148-49', 7164-65', 7213-14', 7270-71', 7283-84' & 7287-88' w/ 3 spf.

Perforated the Upper Price River from 6800-01', 6822-23', 6851-52', 6855-56', 6881-82', 6887-88', 6893-94', 6914-15', 6925-26', 6948-49' & 6958-60' w/ 3 spf.

Perforated the Upper Price River from 6627-28', 6633-34', 6642-43', 6673-74', 6680-81', 6691-92', 6699-6700', 6713-14', 6728-29', 6750-51', 6754-55' & 6762-63' w/ 3 spf.

Perforated the Upper Price River from 6427-29', 6447-49', 6472-74', 6481-82', 6559-60', 6566-67', 6570-71', 6573-74' & 6580-81' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1031-32

API number: 4304737720

Well Location: QQ SESW Section 32 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
1,620	1,625	NO FLOW	NOT KNOWN
1,680	1,690	NO FLOW	NOT KNOWN

Formation tops:
(Top to Bottom)

1 _____

2 _____

3 _____

4 _____

5 _____

6 _____

7 _____

8 _____

9 _____

10 _____

11 _____

12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE

Mary A. Maestas

DATE

3/13/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 VERNAL UT 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 720 FSL - 2180 FWL 39.987203 Lat 109.352375 Lon		8. WELL NAME and NUMBER: Chapita Wells Unit 1031-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 32 9S 23E S.L.B. & M		9. API NUMBER: 43-047-37720
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change Tank Size</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to install two (2) 400bbl vertical condensate tanks, with attaching pipe for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE 	DATE <u>4/3/2008</u>
(This space for State use only)	

**RECEIVED
APR 07 2008**

DIV. OF OIL, GAS & MINING